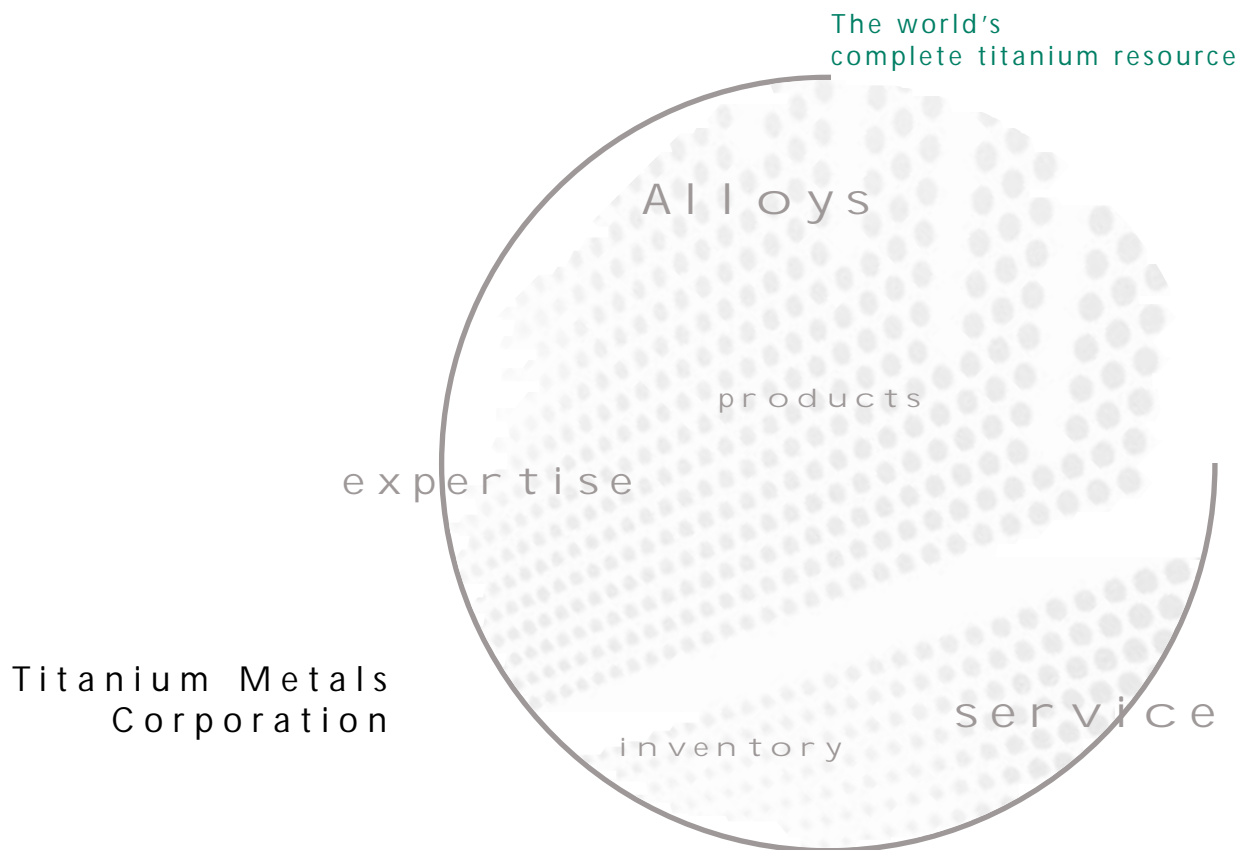


corrosion resistance of titanium

Titanium Metals Corporation



TIMET®



#### TIMET 40 YEAR WARRANTY

In most power plant surface condenser tubing, tubesheet and service water pipe applications, TIMET *CODEWELD*<sup>®</sup> Tubing and *CODEROLL*<sup>®</sup> Sheet, Strip and Plate can be covered by written warranties against failure by corrosion for a period of 40 years.

For additional information and copies of these warranties, please contact any of the TIMET locations shown on the back cover of this brochure.

The data and other information contained herein are derived from a variety of sources which TIMET believes are reliable. Because it is not possible to anticipate specific uses and operating conditions, TIMET urges you to consult with our technical service personnel on your particular applications. A copy of TIMET's warranty is available on request.

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## FORWARD

Since titanium metal first became a commercial reality in 1950, corrosion resistance has been an important consideration in its selection as an engineering structural material. Titanium has gained acceptance in many media where its corrosion resistance and engineering properties have provided the corrosion and design engineer with a reliable and economic material.

This brochure summarizes the corrosion resistance data accumulated in over forty years of laboratory testing and application experience. The corrosion data were obtained using generally acceptable testing methods; however, since service conditions may be dissimilar, TIMET recommends testing under the actual anticipated operating conditions.

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Many titanium alloys have been developed for aerospace applications where mechanical properties are the primary consideration. In industrial applications, however, corrosion resistance is the most important property.

The commercially pure (c.p.) and alloy grades typically used in industrial service are listed in *Table 1*. Discussion of corrosion resistance in this brochure will be limited to these alloys.

In the following sections, the resistance of titanium to specific environments is discussed followed by an explanation of the types of corrosion that can affect titanium. The principles outlined and the data given should be used with caution as a guide for the application of titanium. In many cases, data were obtained in the laboratory. Actual in-plant environments often contain impurities which can exert their own effects. Heat transfer conditions or unanticipated deposited residues can also alter results. Such factors may require in-plant corrosion tests. Corrosion coupons are available from TIMET for laboratory or in-plant testing programs. A tabulation of available general corrosion data is given in the Appendix.

Titanium offers outstanding resistance to a wide variety of environments. In general, *TIMETAL* Code 12 and *TIMETAL* 50A .15Pd extend the usefulness of unalloyed titanium to more severe conditions. *TIMETAL* 6-4, on the other hand, has somewhat less resistance than unalloyed titanium, but is still outstanding in many environments compared to other structural metals.

Recently, ASTM incorporated a series of new titanium grades containing 0.05% Pd. (See *Table 1* below.) These new grades exhibit nearly identical corrosion resistance to the old 0.15% Pd grades, yet offer considerable cost savings. TIMET is pleased to offer these new titanium grades: 16 (*TIMETAL* 50A .05Pd), 17 (*TIMETAL* 35A .05Pd), and 18 (*TIMETAL* 3-2.5 .05Pd).

Throughout this brochure, wherever information is given regarding Grade 7 (*TIMETAL* 50A .15Pd), these new grades may be substituted. As always, this information should only be used as a guideline. TIMET technical representatives should be consulted to assure proper titanium material selection. Additional information concerning these new grades may be obtained from TIMET.

Titanium and its alloys provide excellent resistance to general localized attack under most oxidizing, neutral and inhibited reducing conditions. They also remain passive under mildly reducing conditions, although they may be attacked by strongly reducing or complexing media.

Titanium metal's corrosion resistance is due to a stable, protective, strongly adherent oxide film. This film forms instantly when a fresh surface is exposed to air or moisture. According to Andreeva<sup>(1)</sup> the oxide film formed on titanium at room temperature immediately after a clean surface is exposed to air is 12-16 Angstroms thick. After 70 days it is about 50 Angstroms. It continues to grow slowly reaching a thickness of 80-90 Angstroms in 545 days and 250 Angstroms in four years. The film growth is accelerated under strongly oxidizing conditions, such as heating in air, anodic polarization in an electrolyte or exposure to oxidizing agents such as HNO<sub>3</sub>, CrO<sub>3</sub> etc.

The composition of this film varies from TiO<sub>2</sub> at the surface to Ti<sub>2</sub>O<sub>3</sub>, to TiO at the metal interface.<sup>(2)</sup> Oxidizing conditions promote the formation of TiO<sub>2</sub> so that in such environments the film is primarily TiO<sub>2</sub>. This film is transparent in its normal thin configuration and not detectable by visual means.

A study of the corrosion resistance of titanium is basically a study of the properties of the oxide film. The oxide film on titanium is very stable and is only attacked by a few substances, most notably, hydrofluoric acid. Titanium is capable of healing this film almost instantly in any environment where a trace of moisture or oxygen is present because of its strong affinity for oxygen.

Anhydrous conditions in the absence of a source of oxygen should be avoided since the protective film may not be regenerated if damaged.

**Table 1**

**Titanium alloys commonly used in industry**

<i>TIMET</i> Designation <i>TIMETAL</i>	<i>ASTM</i> Grade	<i>UNS</i> Designation	<i>Ultimate Tensile</i> <i>Strength (min.)</i>	<i>Yield Strength (min.)</i> <i>0.2% Offset</i>	<i>Nominal</i> <i>Composition</i>
35A	1	R50250	35,000 psi	25,000 psi	C.P. Titanium*
50A	2	R50400	50,000 psi	40,000 psi	C.P. Titanium*
65A	3	R50550	65,000 psi	55,000 psi	C.P. Titanium*
75A	4	R50700	80,000 psi	70,000 psi	C.P. Titanium*
6-4	5	R56400	130,000 psi	120,000 psi	6% Al, 4% V
50A .15Pd	7	R52400	50,000 psi	40,000 psi	Grade 2+0.15% Pd
3-2.5	9	R56320	90,000 psi	70,000 psi	3.0% Al, 2.5% V
35A .15Pd	11	R52250	35,000 psi	25,000 psi	Grade 1+0.15% Pd
Code 12	12	R53400	70,000 psi	50,000 psi	0.3% Mo, 0.8% Ni
50A .05Pd	16	R52402	50,000 psi	40,000 psi	Grade 2+0.05% Pd
35A .05Pd	17	R52252	35,000 psi	25,000 psi	Grade 1+0.05% Pd
3-2.5 .05Pd	18	R56322	90,000 psi	70,000 psi	Grade 9+0.05% Pd

\*Commercially Pure (Unalloyed) Titanium

Chlorine and chlorine compounds in aqueous solution are not corrosive toward titanium because of their strongly oxidizing natures. Titanium is unique among metals in handling these environments.

The corrosion resistance of titanium to moist chlorine gas and chloride-containing solutions is the basis for the largest number of titanium applications. Titanium is widely used in chlor-alkali cells; dimensionally stable anodes; bleaching equipment for pulp and paper; heat exchangers, pumps, piping and vessels used in the production of organic intermediates; pollution control devices; and even for human body prosthetic devices.

The equipment manufacturer or user faced with a chlorine or chloride corrosion problem will find titanium's resistance over a wide range of temperatures and concentrations particularly useful.

## Chlorine Gas

Titanium is widely used to handle moist chlorine gas and has earned a reputation for outstanding performance in this service. The strongly oxidizing nature of moist chlorine passivates titanium resulting in low corrosion rates in moist chlorine.

Dry chlorine can cause rapid attack on titanium and may even cause ignition if moisture content is sufficiently low (Table 2).<sup>(3)</sup> However, one percent of water is generally sufficient for passivation or repassivation after

mechanical damage to titanium in chlorine gas under static conditions at room temperature (Figure 1).<sup>(4)</sup> Factors such as gas pressure, gas flow, and temperature as well as mechanical damage to the oxide film on the titanium, influence the actual amount of moisture required. Approximately 1.5 percent moisture is apparently required for passivation at 390°F (199°C).<sup>(3)</sup> *Caution should be exercised when employing titanium in chlorine gas where moisture content is low.*

## Chlorine Chemicals

Titanium is fully resistant to solutions of chlorites, hypochlorites, chlorates, perchlorates and chlorine dioxide. Titanium equipment has been used to handle these chemicals in the pulp and paper industry for many years with no evidence of corrosion.<sup>(5)</sup> Titanium is used today in nearly every piece of equipment handling wet chlorine or chlorine chemicals in a modern bleach plant, such as chlorine dioxide mixers, piping, and washers. In the future it is expected that these applications will expand including use of titanium in equipment for ClO<sub>2</sub> generators and waste water recovery.

## Chlorides

Titanium has excellent resistance to corrosion by neutral chloride solutions even at relatively high temperatures (Table 3). Titanium generally exhibits very low corrosion rates in chloride environments.

The limiting factor for application of titanium and its alloys to aqueous chloride environments appears to be crevice corrosion. When crevices are present, unalloyed titanium will sometimes corrode under conditions not predicted by general corrosion rates (See *Crevice Corrosion*). TIMET studies have shown that pH and temperature are important variables with regard to crevice corrosion in brines.

Table 2

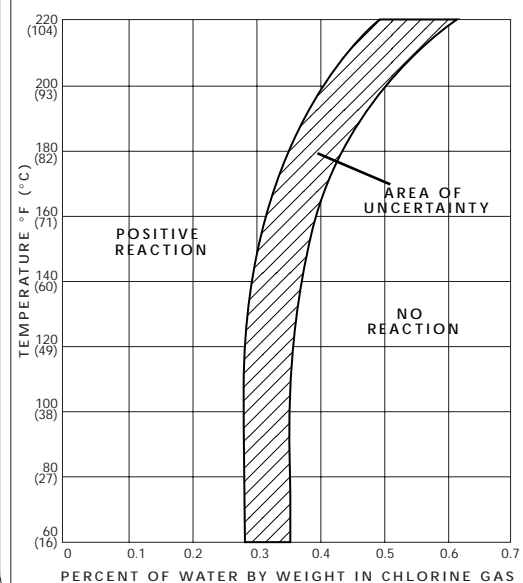
### RESISTANCE OF TITANIUM TO CHLORINE

Environment	Temperature °F (°C)	Corrosion Rate – mpy (mm/y)	
		TIMETAL 50A	TIMETAL Code 12
Wet Chlorine	50-190 (10-88)	Nil-0.02 (0.001)	—
Water Saturated, Chlorine Cell Gas	190 (88)	0.065* (0.002)	0.035* (0.001)
Dry Chlorine	86 (30)	Rapid Attack, Ignition	—

\*Welded Samples

FIGURE 1

PRELIMINARY DATA REFLECTING PERCENT WATER CONTENT NECESSARY TO PASSIVATE UNALLOYED TITANIUM IN CHLORINE GAS



The temperature-pH relationship defines crevice corrosion susceptibility for *TIMETAL* 50A, *TIMETAL* Code 12, and *TIMETAL* 50A .15Pd in saturated sodium chloride brines (*Figures 2, 3, and 4*). Corrosion in sharp crevices in near neutral brine is possible with unalloyed titanium at about 200°F (93°C) and above (*Figure 2*). Lowering the pH of the brine lowers the temperature at which crevice corrosion is likely, whereas raising the pH reduces crevice corrosion susceptibility. However, crevice corrosion on titanium is not likely to occur below 158°F (70°C). The presence of high concentrations of cations other than sodium such as Ca<sup>+2</sup> or Mg<sup>+2</sup>, can also alter this relationship and cause localized corrosion at lower temperatures than those indicated in the diagrams.

*TIMETAL* Code 12 and *TIMETAL* 50A .15Pd offer considerably improved resistance to crevice corrosion compared to unalloyed titanium (*Figures 3 and 4*). These alloys have not shown any indication of any kind of corrosion in laboratory tests in neutral saturated brines to temperatures in excess of 600°F (316°C). *TIMETAL* Code 12 maintains excellent resistance to crevice corrosion down to pH values of about 3. Below pH 3, *TIMETAL* 50A .15Pd offers distinctly better resistance than *TIMETAL* Code 12. *TIMETAL* Code 12 or *TIMETAL* 50A .15Pd will resist crevice corrosion in boiling, low pH salt solutions which corrode *TIMETAL* 50A (*Table 4*).

Table 3

resistance of unalloyed titanium to corrosion by aerated Chloride solutions

(REF. 17)

Chloride	Concentration %	Temperature °F (°C)	Corrosion Rate mpy (mm/y)
Aluminum chloride	5-10	140 (60)	0.12 (0.003)
	10	212 (100)	0.09 (0.002)
	10	302 (150)	1.3 (0.033)
	20	300 (149)	630 (16.0)
	25	68 (20)	0.04 (0.001)
	25	212 (100)	258 (6.55)
	40	250 (121)	4300 (109.2)
Ammonium chloride	All	68-212 (20-100)	<0.5 (<0.013)
Barium chloride	5-25	212 (100)	<0.01 (<0.000)
Calcium chloride	5	212 (100)	0.02 (0.001)
	10	212 (100)	0.3 (0.008)
	20	212 (100)	0.6 (0.015)
	55	220 (104)	0.02 (0.001)
	60	300 (149)	<0.01 (<0.000)
	62	310 (154)	2-16 (0.051-0.406)
	73	350 (177)	84 (2.13)
Cupric chloride	1-20	212 (100)	<0.5 (<0.013)
	40	Boiling	0.2 (0.005)
Cuprous chloride	50	194 (90)	<0.1 (<0.003)
Ferric chloride	1-20	70 (21)	Nil
	1-40	Boiling	<0.5 (<0.013)
	50	Boiling	0.16 (0.004)
	50	302 (150)	<0.7 (<0.018)
Lithium chloride	50	300 (149)	Nil
Magnesium chloride	5	212 (100)	0.03 (0.001)
	20	212 (100)	0.4 (0.010)
	50	390 (199)	0.2 (0.005)
Manganous chloride	5-20	212 (100)	Nil
Mercuric chloride	1	212 (100)	0.01 (0.000)
	5	212 (100)	0.42 (0.011)
	10	212 (100)	0.04 (0.001)
	55	215 (102)	Nil
Nickel chloride	5-20	212 (100)	0.14 (0.004)
Potassium chloride	Saturated	70 (21)	Nil
	Saturated	140 (60)	<0.01 (<0.000)
Stannic chloride	5	212 (100)	0.12 (0.003)
Stannous chloride	Saturated	70 (21)	Nil
Sodium chloride	3	Boiling	0.01 (0.000)
	20	165 (74)	0.01 (0.000)
	29	230 (110)	0.01 (0.0003)
	Saturated	70 (21)	Nil
	Saturated	Boiling	Nil
Zinc chloride	20	220 (104)	Nil
	50	302 (150)	Nil
	75	392 (200)	24 (0.610)
	80	392 (200)	8000 (203.2)

## BROMINE IODINE AND FLUORINE

The resistance of titanium to bromine and iodines is similar to its resistance to chlorine. It is attacked by the dry gas but is passivated by the presence of moisture. Titanium is reported to be resistant to bromine water.<sup>(4)</sup>

*Titanium is not recommended for use in contact with fluorine gas. The possibility of formation of hydrofluoric acid even in minute quantities can lead to very high corrosion rates. Similarly, the presence of free fluorides in acid aqueous environments can lead to formation of hydrofluoric acid and, consequently, rapid attack on titanium. On the other hand, fluorides chemically bound or fully complexed by metal ions, or highly stable fluorine containing compounds (e.g., fluorocarbons), are generally noncorrosive to titanium.*

FIGURE 2

EFFECT OF TEMPERATURE and pH on Crevice Corrosion of unalloyed Titanium (TIMETAL 50A) in Saturated NaCl Brine

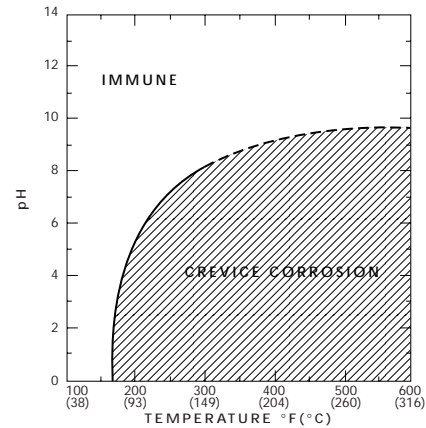


FIGURE 3

EFFECT OF TEMPERATURE and pH on Crevice Corrosion of TIMETAL Code 12 in Saturated NaCl Brine

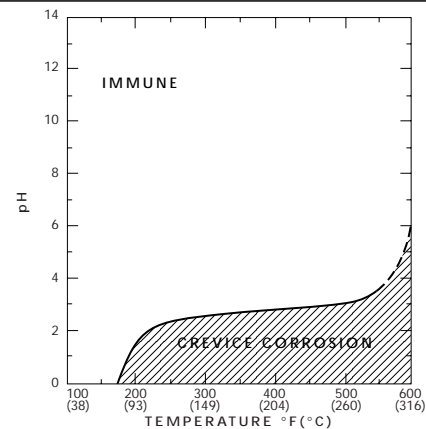
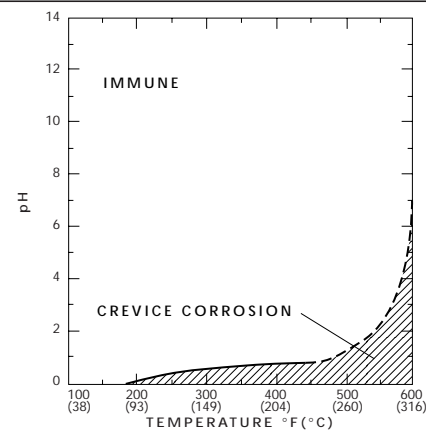


FIGURE 4

EFFECT OF TEMPERATURE and pH on Crevice Corrosion of TIMETAL 50A .15Pd in Saturated NaCl Brine





**Fresh Water – Steam**

Titanium resists all forms of corrosive attack by fresh water and steam to temperatures in excess of 600°F (316°C).<sup>(7)</sup> The corrosion rate is very low or a slight weight gain is experienced. Titanium surfaces are likely to acquire a tarnished appearance in hot water steam but will be free of corrosion.

Some natural river waters contain manganese which deposits as manganese dioxide on heat exchanger surfaces. Chlorination treatments used to control sliming results in severe pitting and crevice corrosion on stainless steel surfaces. Titanium is immune to this form of corrosion and is an ideal material for handling all natural waters.

**Seawater General Corrosion**

Titanium resists corrosion by seawater to temperatures as high as 500°F (260°C). Titanium tubing, exposed for 16 years to polluted seawater in a surface condenser, was slightly discolored but showed no evidence of corrosion.<sup>(8)</sup> Titanium has provided over thirty years of trouble-free seawater service for the chemical, oil refining and desalination industries.

Exposure of titanium for many years to depths of over a mile below the ocean surface has not produced any measurable corrosion<sup>(9)</sup> (Table 5). Pitting and crevice corrosion are totally absent, even if marine deposits form. The presence of sulfides in seawater does not affect the resistance of titanium to corrosion. Exposure of titanium to marine atmospheres or splash or tide zone does not cause corrosion.<sup>(10,11,12,13)</sup>

Table 4

**resistance of titanium to crevice corrosion in boiling solutions**

Environment	pH	500 hour test results		
		TIMETAL 50A	TIMETAL Code 12	TIMETAL 50A .15Pd
ZnCl <sub>2</sub> (saturated)	3.0	F	R	R
10% AlCl <sub>3</sub>	—	F	R	R
42% MgCl <sub>2</sub>	4.2	F	R	R
10% NH <sub>4</sub> Cl	4.1	F	R	R
NaCl (saturated)	3.0	F	R	R
NaCl (saturated) + Cl <sub>2</sub>	2.0	F	F	R
10% Na <sub>2</sub> SO <sub>4</sub>	2.0	F	R	R
10% FeCl <sub>3</sub>	0.6	F	F	R

Metal-to-Teflon crevice samples used.  
 F = Failed (samples showed corrosion in metal-to-Teflon crevices).  
 R = Resisted (samples showed no evidence of corrosion).

Table 5

**CORROSION OF TITANIUM IN AMBIENT SEAWATER**

Alloy	Ocean Depth ft (m)	Corrosion Rate mpy (mm/y)	Reference
Unalloyed titanium	Shallow	3.15 x 10 <sup>-5</sup> (0.8 x 10 <sup>-5</sup> )	(10)
	2,362-6,790 (720-2070)	<0.010 (<0.00025)	(9)
	4,264-4,494 (1300-1370)	<0.010 (<0.00025)	(9)
	5-6,790 (1.5-2070)	(0.0)	(9)
TIMETAL 6-4	5,642 (1720)	0.002 (0.00004)	(12)
	5-6,790 (1.5-2070)	<0.010 (<0.00025)	(9)
	5,642 (1720)	3.15 x 10 <sup>-5</sup> (8 x 10 <sup>-6</sup> )	(12)
	5,642 (1720)	≤0.039 (≤0.001)	(13)

Table 6

**effect of seawater velocity on erosion of unalloyed titanium and timetal 6-4**

Seawater Velocity ft/sec (m/sec)	Erosion Rate – mpy (mm/y)	
	Unalloyed Titanium	TIMETAL 6-4
0-2 (0-0.61)	Nil	—
25 (7.6)	Nil	—
120 (36.6)	0.3 (0.008)	0.4 (0.010)

## Erosion

Titanium has the ability to resist erosion by high velocity seawater (Table 6). Velocities as high as 120 ft./sec. cause only a minimal rise in erosion rate.<sup>(14)</sup> The presence of abrasive particles, such as sand, has only a small effect on the corrosion resistance of titanium under conditions that are extremely detrimental to copper and aluminum base alloys (Table 7). Titanium is considered one of the best cavitation-resistant materials available for seawater service<sup>(15)</sup> (Table 8).

Table 7

### erosion of unalloyed titanium in seawater containing suspended solids

(REF. 15)

Flow Rate ft/sec (m/sec)	Suspended Matter in Seawater	Duration Hrs.	Corrosion/Erosion – mpy (mm/y)		
			TIMETAL 50A	70 Cu-30 Ni*	Aluminum Brass
23.6 (7.2)	None	10,000	Nil	Pitted	Pitted
6.6 (2)	40 g/l 60 Mesh Sand	2,000	0.1 (0.0025)	3.9 (0.10)	2.0 (0.05)
6.6 (2)	40 g/l 10 Mesh Emery	2,000	0.5 (0.0125)	Severe Erosion	Severe Erosion
11.5 (3.5)	1% 80 Mesh Emery	17.5	0.15 (0.0037)	1.1 (.028)	—
13.5 (4.1)	4% 80 Mesh Emery	17.5	3.3 (0.083)	2.6 (.065)	—
23.6 (7.2)	40% 80 Mesh Emery	1	59.1 (1.5)	78.7 (2.0)	—

\*High iron, high manganese 70-30 cupro-nickel.

Table 8

### erosion of unalloyed titanium in seawater Locations

(REF. 15)

Location	Flow Rate ft/sec (m/sec)	Duration Months	Corrosion Rate – mpy (mm/y)		
			TIMETAL 50A	70 Cu-30 Ni*	Aluminum
Brixham Sea	32.2 (9.8)	12	<0.098 (<0.0025)	11.8 (0.3)	39.4 (1.0**)
Kure Beach	3.3 (1)	54	3x10 <sup>-5</sup> (0.75 x 10 <sup>-6</sup> )	—	—
	27.9 (8.5)	2	4.9x10 <sup>-3</sup> (0.000125)	1.9 (0.048)	—
	29.5 (9)	2	1.1x10 <sup>-2</sup> (0.000275)	81.1 (2.06)	—
	23.6 (7.2 [Plus Air])	1	0.020 (0.0005)	4.7 (0.12)	—
Wrightsville Beach	2.0-4.3(0.6-1.3)	6	0.004 (0.0001)	0.9 (0.022)	—
	29.5 (9)	2	0.007 (0.000175)	—	—
Mediterranean Sea	23.6 (7.2 [Plus Air])	0.5	0.5	8.9	19.3
			mg/day	mg/day	mg/day
Dead Sea	23.6 (7.2 [Plus Air])	0.5	0.2	9	6.7
			mg/day	mg/day	mg/day

\*High iron, high manganese 70-30 cupro-nickel. \*\*Sample perforated.

## Stress Corrosion Cracking

*TIMETAL* 35A and *TIMETAL* 50A are essentially immune to stress-corrosion cracking (SCC) in seawater. This has been confirmed many times as reviewed by Blackburn et al. (1973).<sup>(16)</sup> Other unalloyed titanium grades with oxygen levels greater than 0.2% may be susceptible to SCC under some conditions. Some titanium alloys may be susceptible to SCC in seawater if highly-stressed, pre-existing cracks are present. *TIMETAL* 6-4 ELI (low oxygen content) is considered one of the best of the high strength titanium-base alloys for seawater service.<sup>(17)</sup>

## Corrosion Fatigue

Titanium, unlike many other materials, does not suffer a significant loss of fatigue properties in seawater.<sup>(11,18,19)</sup> This is illustrated by the data in *Table 9*.

## Biofouling

Titanium does not display any toxicity toward marine organisms. Biofouling can occur on surfaces immersed in seawater. Cotton et al. (1957) reported extensive biofouling on titanium after 800 hours immersion in shallow seawater.<sup>(11)</sup> The integrity of the corrosion resistant oxide film, however, is fully maintained under marine deposits and no pitting or crevice corrosion has been observed.

It has been pointed out that marine fouling of titanium heat exchanger surfaces can be minimized by maintaining water velocities in excess of 2 m/sec.<sup>(20)</sup> Chlorination is recommended for protection of titanium heat exchanger surfaces from biofouling where seawater velocities less than 2 m/sec are anticipated.

## Microbiologically Influenced Corrosion

Titanium, uniquely among the common engineering metals, appears to be immune to MIC. Laboratory studies confirm that titanium is resistant to the most aggressive aerobic and anaerobic organisms.<sup>(55)</sup> Also, there has never been a reported case of MIC attack on titanium.

## Crevice Corrosion

Localized pitting or crevice corrosion is a possibility on unalloyed titanium in seawater at temperatures above 180°F (82°C). *TIMETAL* Code 12 and *TIMETAL* 50A .15Pd offer resistance to crevice corrosion in seawater at temperatures as high as 500°F (260°C) and are discussed more thoroughly in the section on chlorides.

## Galvanic Corrosion

Titanium is not subject to galvanic corrosion in seawater, however, it may accelerate the corrosion of the other member of the galvanic couple (see *Galvanic Corrosion*).

Table 9

### EFFECT OF SEAWATER ON FATIGUE PROPERTIES OF TITANIUM

(REF. 11, 19)

Alloy	Stress to Cause Failure in 10 <sup>7</sup> Cycles,* ksi (MPa)	
	Air	Seawater
Unalloyed	52 (359)	54 (372)
<i>TIMETAL</i> 6-4	70 (480)	60 (410)

\*Rotating beam fatigue tests on smooth, round bar specimens.

Table 10

## CORROSION OF TITANIUM AND STAINLESS STEEL HEATING SURFACES EXPOSED TO BOILING 90% NITRIC ACID (215°F)

(REF. 23)

Metal Temperature °F (°C)	Corrosion Rate – mpy (mm/y)	
	TIMETAL 50A	Type 304L Stainless Steel
240 (116)	1.1-6.6 (0.03-0.17)	150-518 (3.8-13.2)
275 (135)	1.6-6.1 (0.04-0.15)	676-2900 (17.2-73.7)
310 (154)	1.0-2.3 (0.03-0.06)	722-2900 (18.3-73.7)

Table 11

effect of chromium on corrosion of stainless steel and titanium in boiling hno<sub>3</sub> (68%\*)

(REF. 23)

Percent Chromium	Corrosion Rate – mpy (mm/y)	
	Type 304L (Annealed)	TIMETAL 50A
0.0	12-18 (0.30-0.46)	3.5-3.8 (0.09-0.10)
0.0005	12-20 (0.30-0.51)	—
0.005	60-90 (1.5-2.3)	0.9-1.6 (0.022-0.041)
0.05	980-1600 (24.9-40.6)	—
0.01	—	0.1-1.4 (0.003-0.036)

\*Exposed for three 48-hr. periods, acid changed each period.

Table 12

## effect of dissolved titanium on the corrosion rate of unalloyed titanium in boiling nitric acid solutions

(REF. 22)

Titanium Ion Added (mg/l)	Corrosion Rate – mpy (mm/y)	
	40% HNO <sub>3</sub>	68% HNO <sub>3</sub>
0	29.5 (0.75)	31.8 (0.81)
10	—	0.8 (0.02)
20	8.6 (0.22)	2.4 (0.06)
40	1.9 (0.05)	0.4 (0.01)
80	0.8 (0.02)	0.4 (0.01)

Duration of Test: 24 hours

## Oxidizing Acids

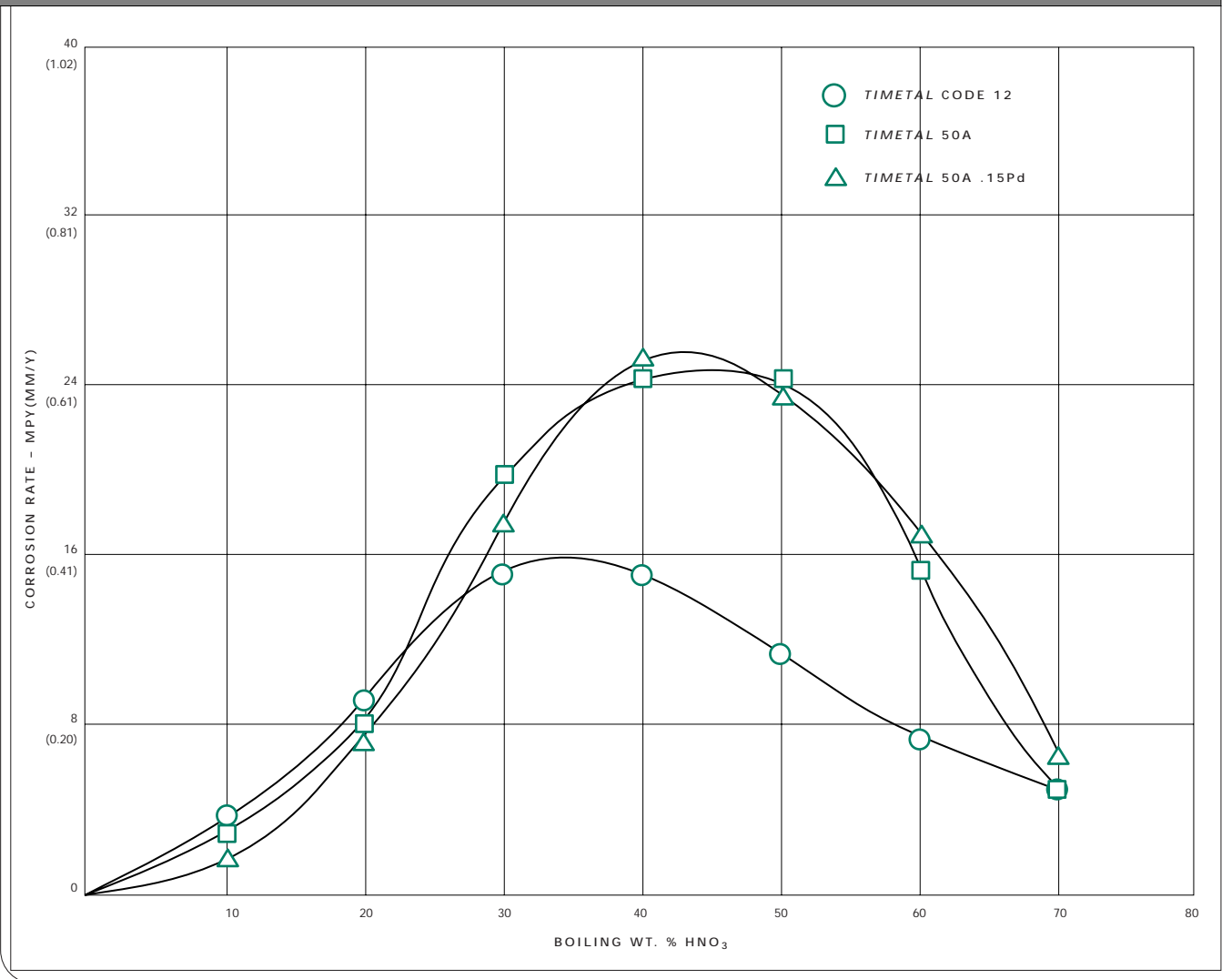
Titanium is highly resistant to oxidizing acids over a wide range of concentrations and temperatures. Common acids in this category include nitric, chromic, perchloric, and hypochlorous (wet Cl<sub>2</sub>) acids. These oxidizing compounds assure oxide film stability. Low, but finite, corrosion rates from continued surface oxidation may be observed under high temperature, highly oxidizing conditions.

Titanium has been extensively utilized for handling and producing nitric acid<sup>(4,21)</sup> in applications where stainless steels have exhibited significant uniform or intergranular attack (Table 10). Titanium offers excellent resistance over the full concentration range at sub-boiling temperatures. At higher temperatures, however, titanium's corrosion resistance is highly dependent on nitric acid purity. In hot, very pure solutions or vapor condensates of nitric acid, significant general corrosion (and trickling acid condensate attack) may occur in the 20 to 70 wt.% range as seen in Figure 5. Under marginal high temperature conditions, higher purity unalloyed grades of titanium (i.e., TIMETAL 35A) are preferred for curtailing accelerated corrosion of weldments.

On the other hand, various metallic species such as Si, Cr, Fe, Ti or various precious metal ions (i.e., Pt, Ru) in very minute amounts tend to inhibit high temperature corrosion of titanium in nitric acid solutions (Table 11). Titanium often exhibits superior performance to stainless steel alloys in high temperature metal-contaminated nitric acid media, such as those associated with the Purex Process for U<sub>3</sub>O<sub>8</sub> recovery. Titanium's own corrosion product Ti<sup>4+</sup>, is a very potent inhibitor as shown in Table 12. This is particularly useful in recirculating nitric acid process streams, such as stripper reboiler loops (Table 10), where effective inhibition results from achievement of steady-state levels of dissolved Ti<sup>4+</sup>.

FIGURE 5

Resistance of Titanium to Pure Nitric acid



The data in Table 13 shows that titanium also offers good resistance to nitric acid vapors.

**CAUTION:** Titanium is not recommended for use in red fuming nitric acid because of the danger of pyrophoric reactions.

Table 13

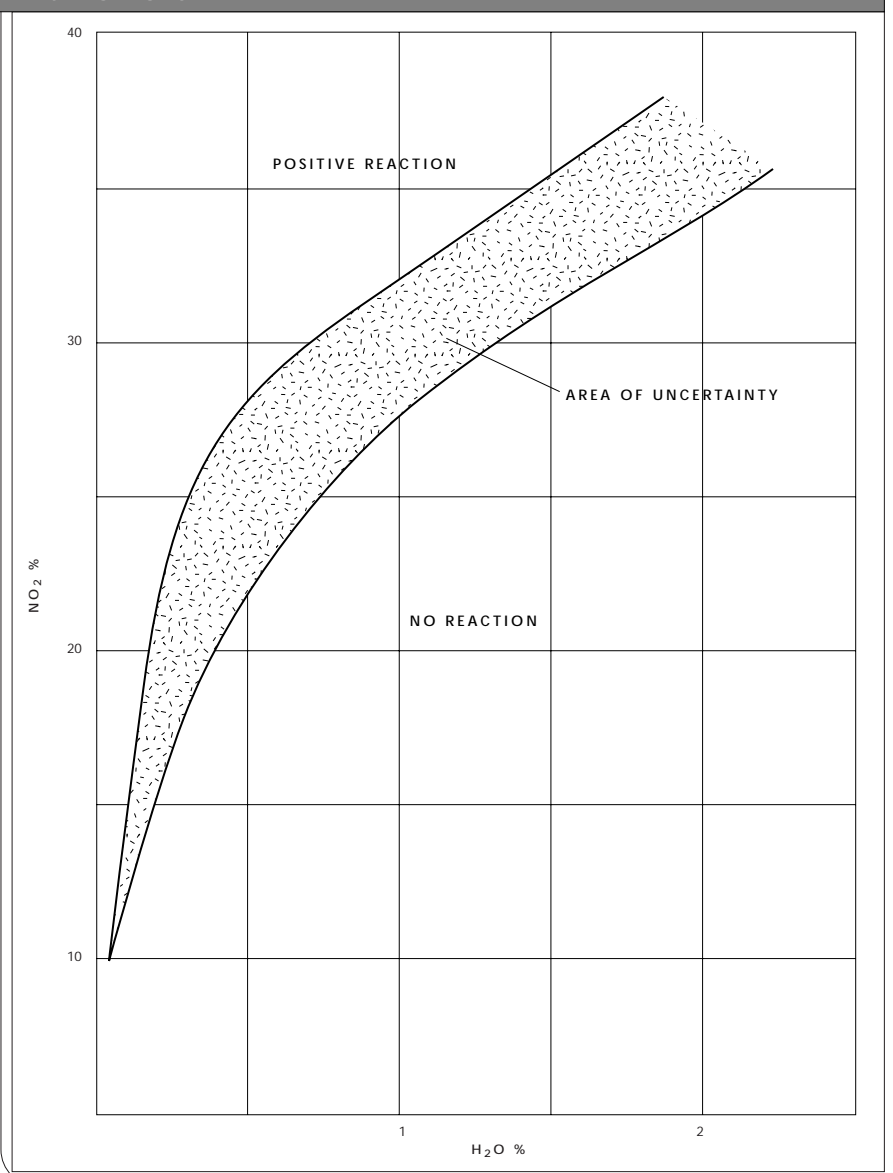
RESISTANCE OF TITANIUM TO CORROSION BY HNO<sub>3</sub> VAPORS

Alloy	Corrosion Rate - mpy (mm/y)*
TIMETAL 50A	2.0 (0.051)
TIMETAL Code 12	0.8 (0.020)
TIMETAL 50A .15Pd	0.08 (0.002)

\* Samples suspended in vapors above boiling 70% HNO<sub>3</sub> Azeotrope. 144 hour exposure.

FIGURE 6

EFFECT OF Acid composition on the Pyrophoric Reaction with Unalloyed Titanium in Red Fuming Nitric Acid



### Red Fuming Nitric Acid

Although titanium in general has excellent resistance to nitric acid over a wide range of concentrations and temperatures, it should not be used with red fuming nitric acid. A pyrophoric reaction product can be produced resulting in serious accidents. An investigation of these accidents has shown that the pyrophoric reaction is always preceded by a rapid corrosive attack on the titanium.<sup>(24,25)</sup> This attack is intergranular and results in a surface residue of finely divided particles of metallic titanium. These are highly pyrophoric and are capable of detonating in the presence of a strong oxidizing agent such as fuming nitric acid.

It has been established that the water content of the solution must be less than 1.34% and the NO<sub>2</sub> content greater than 6% for the pyrophoric reaction to develop. This relationship is shown in Figure 6.<sup>(24)</sup>

### Chromic Acid

The data on chromic acid is not as extensive as that on nitric acid. However, the corrosion resistance of titanium to chromic acid appears to be very similar to that observed in nitric acid. This is shown by the data in Table 14 and by service experience.

### Reducing Acids

Titanium offers moderate resistance to reducing acids such as hydrochloric, sulfuric, and phosphoric. Corrosion rates increase with increasing acid concentration and temperature. The TIMETAL 50A .15Pd alloy offers best resistance to these environments, followed by TIMETAL Code 12, unalloyed titanium, and TIMETAL 6-4.

Table 14

### CORROSION OF UNALLOYED TITANIUM IN CHROMIC ACID

Acid Concentration %	Temperature °F (°C)	Corrosion Rate mpy (mm/y)	Reference
20	70 (21°)	4.0 Max (0.102 Max)	(26)
10	Boiling	Nil	(27)
10	Boiling	<5.0 (<0.127)	(28)
20	Room	Nil	(29)

## Hydrochloric Acid

Iso-corrosion data illustrate that *TIMETAL* 50A offers useful corrosion resistance to about 7% hydrochloric acid at room temperature; *TIMETAL* Code 12 to about 9% HCl; and *TIMETAL* 50A .15Pd to about 27% (See *Figure 7*). This resistance is significantly lowered at near boiling temperatures.

Typical corrosion rate data for *TIMETAL* 50A, *TIMETAL* 6-4, *TIMETAL* Code 12 and *TIMETAL* 50A .15Pd in pure HCl solutions are given in *Table 15*.

Small amounts of certain multi-valent metal ions in solution, such as ferric ion, can effectively inhibit the corrosion of titanium in hydrochloric acid (*Figures 8, 9, 10*). When sufficient ferric ion is present, *TIMETAL* 50A, *TIMETAL* Code 12 and *TIMETAL* 50A .15Pd show similar corrosion resistance. Other metal ions such as  $\text{Cu}^{+2}$ ,  $\text{Ni}^{+2}$ ,  $\text{Mo}^{+6}$ , and  $\text{Ti}^{+4}$ , also passivate titanium against attack by hydrochloric acid. Oxidizing agents such as nitric acid, chlorine, sodium hypochlorite, or chromate ions, also have been shown to be effective inhibitors. These have allowed titanium to be successfully utilized in many hydrochloric acid applications.

Severe corrosion damage on titanium equipment has resulted from cleaning procedures utilizing pure hydrochloric acid or acid inhibited with amines. If hydrochloric or sulfuric acid is used to

clean titanium surfaces, it is recommended that sufficient ferric chloride be added to effectively inhibit corrosion of the titanium.

FIGURE 7

### Corrosion of Titanium Alloys in Naturally Aerated HCl Solutions

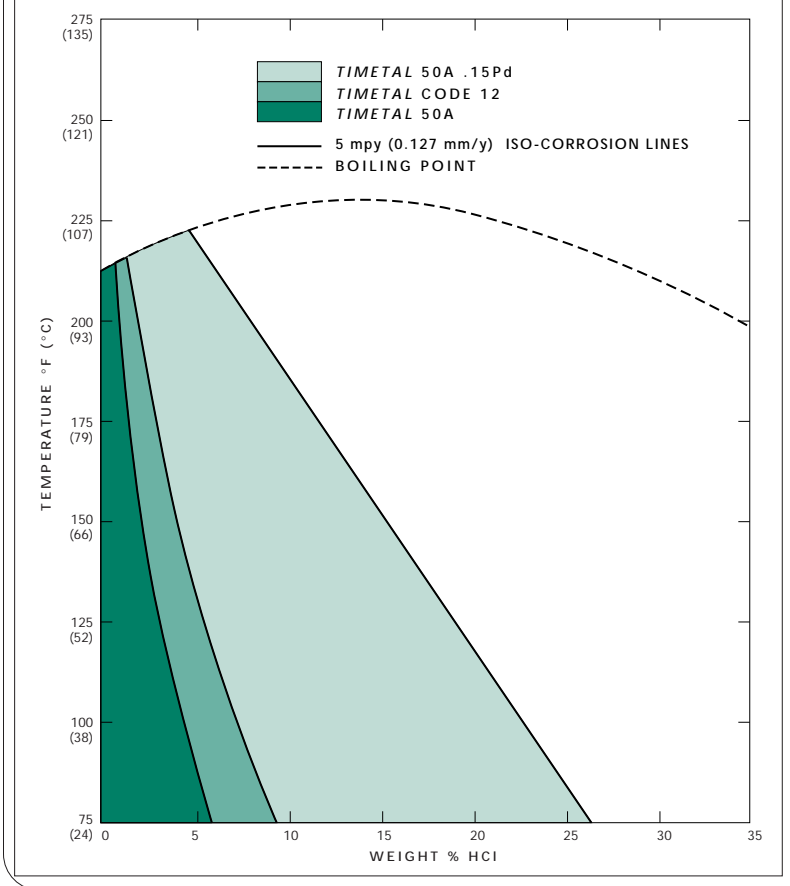


Table 15

### CORROSION OF TITANIUM IN DILUTE PURE HYDROCHLORIC ACID

Wt. % HCL	FeCl <sub>3</sub> added	Temp.	Corrosion Rate – mpy (mm/y)			
			TIMETAL 50A	TIMETAL 6-4	TIMETAL Code 12	TIMETAL 50A .15Pd
1	—	Room	Nil	—	0.2 (0.005)	0.1 (0.003)
2	—	Room	Nil	—	0.1 (0.003)	0.2 (0.006)
3	—	Room	0.5 (0.013)	—	0.5 (0.013)	0.4 (0.010)
5	—	Room	0.2 (0.005)	—	0.5 (0.013)	0.6 (0.015)
8	—	Room	0.2 (0.005)	—	0.2 (0.005)	0.1 (0.025)
1	—	Boiling	85 (2.16)	—	1.4 (0.036)	0.8 (0.020)
2	—	Boiling	280 (7.11)	260 (6.60)	10.0 (0.254)	1.8 (0.046)
3	—	Boiling	550 (14.0)	520 (13.2)	400 (10.2)	2.7 (0.069)
5	—	Boiling	840 (21.3)	1030 (26.2)	1500 (38.1)	10.0 (0.254)
8	—	Boiling	>2000 (>50.8)	1900 (48.3)	3000 (76.2)	24.0 (0.610)
3	2g/l	200°F (93°C)	0.2 (0.005)	—	1.0 (0.025)	0.1 (0.003)
4	2g/l	200°F (93°C)	0.4 (0.010)	—	2.0 (0.050)	0.3 (0.008)

FIGURE 8

Effect of Ferric Ions on the Corrosion of *TIMETAL 50A*,  
 5mpy (0.127 mm/y) Iso-Corrosion Line

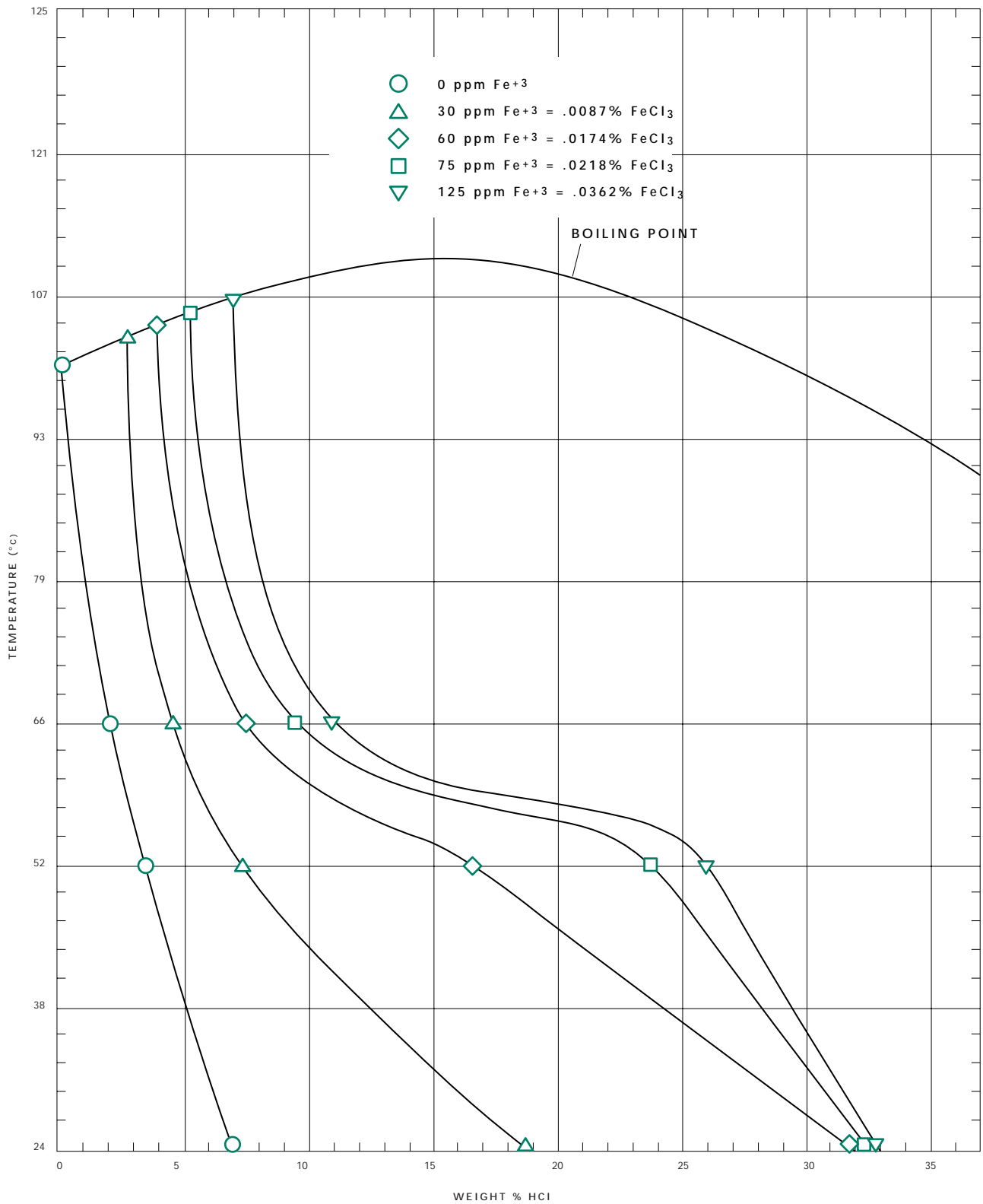




FIGURE 9

Effect of Ferric Ions on the Corrosion of *TIMETAL* Code 12, 5mpy (0.127 mm/y) Iso-Corrosion Line

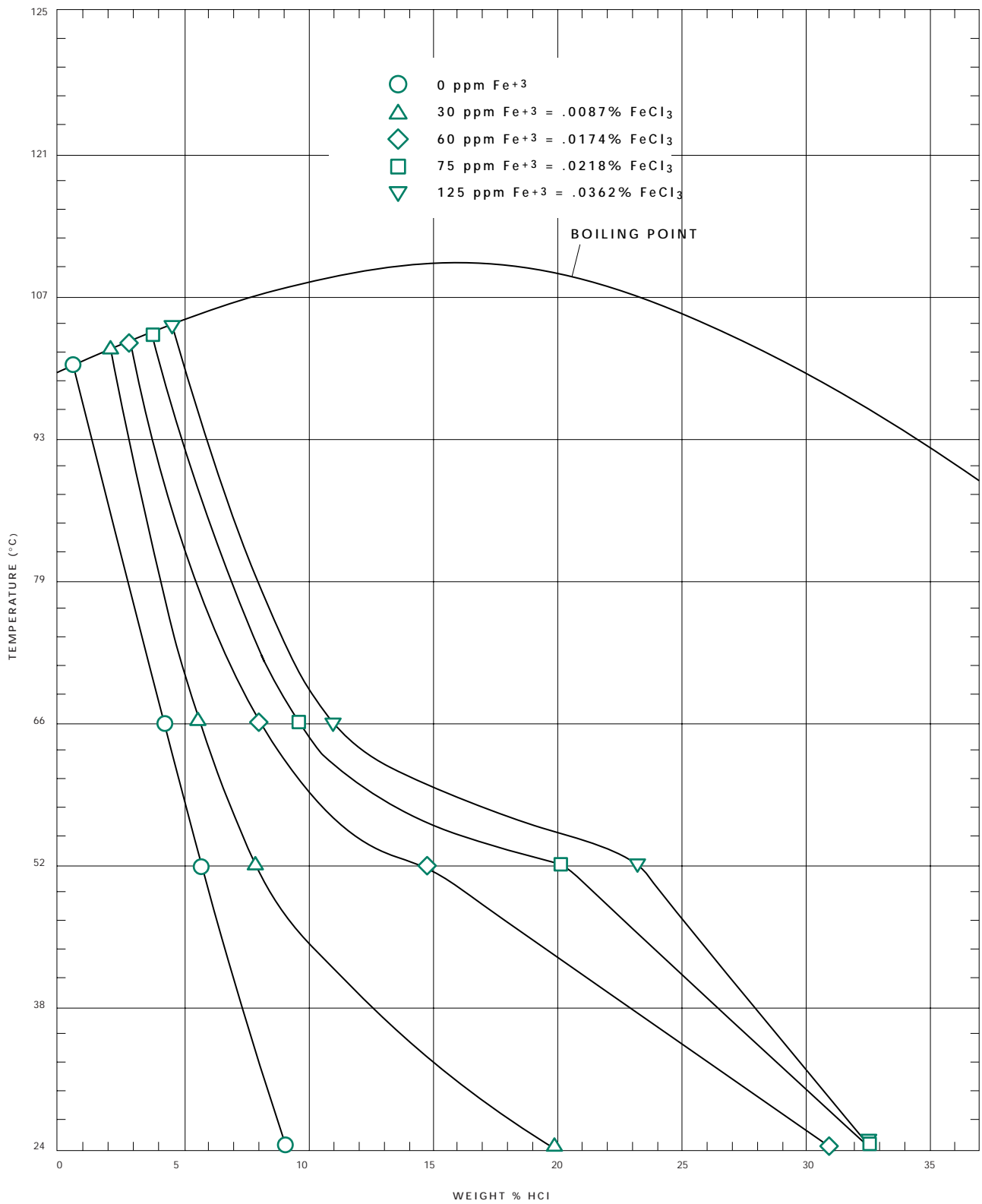
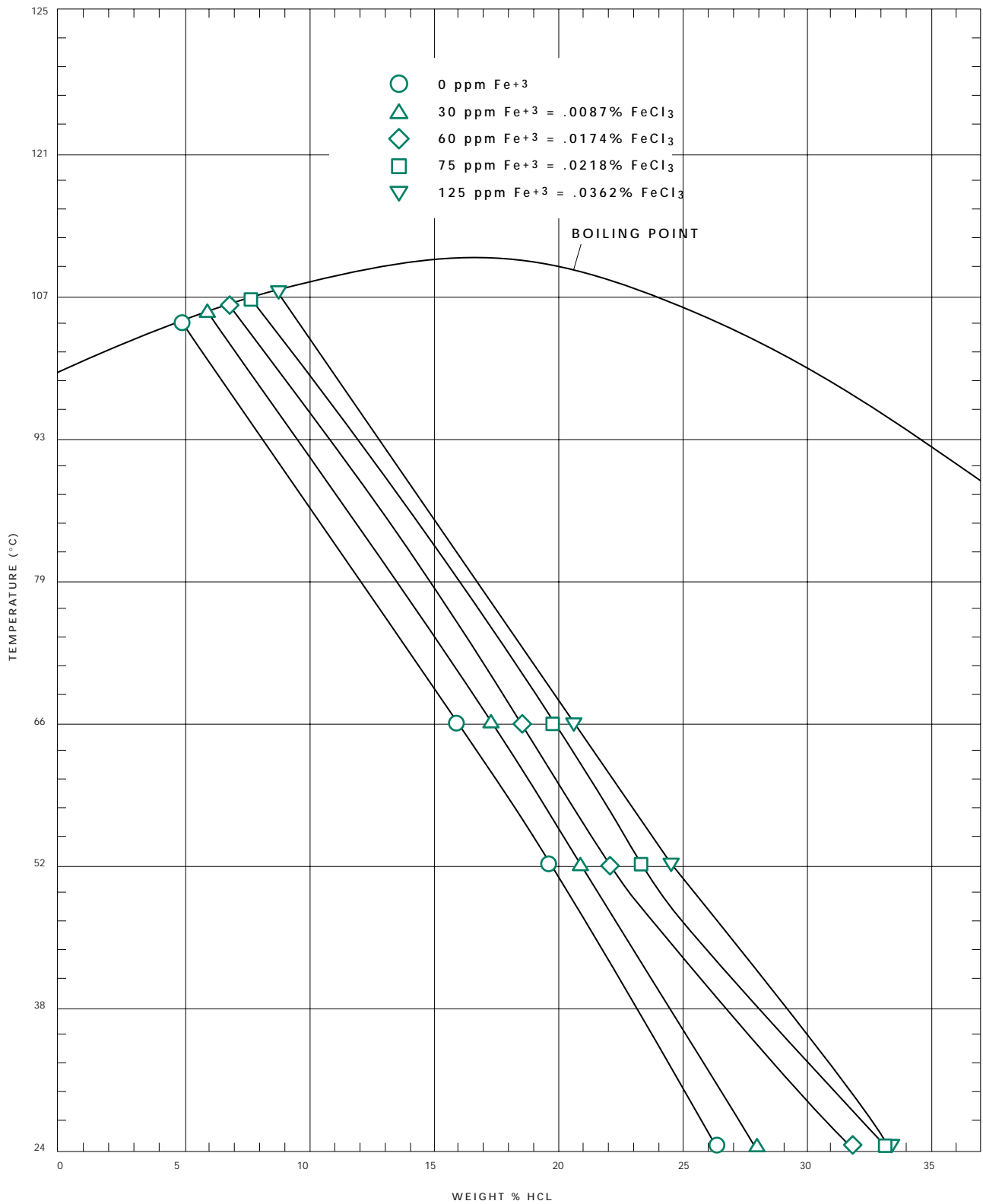


FIGURE 10

Effect of Ferric Ions on the Corrosion of *TIMETAL* 50A .15pd, 5mpy (0.127 mm/y) Iso-Corrosion Line



## Sulfuric Acid

Titanium is resistant to corrosive attack by dilute solutions of pure sulfuric acid at low temperatures. At 32°F (0°C), unalloyed titanium is resistant to concentrations of about 20 percent sulfuric acid. This decreases to about 5 percent acid at room temperature (Figure 11). *TIMETAL 50A .15Pd* is resistant to about 45 percent acid at room temperature. In boiling sulfuric acid, unalloyed titanium will show high corrosion rates in solutions with as little as 0.5 percent sulfuric acid. *TIMETAL Code 12* has useful resistance up to about 1 percent boiling acid. *TIMETAL 50A .15Pd* is useful in boiling sulfuric acid to about 7 percent concentration. The *TIMETAL 6-4* alloy has somewhat less resistance than unalloyed titanium.

The presence of certain multi-valent metal ions or oxidizing agents in sulfuric acid inhibit the corrosion of titanium in a manner similar to hydrochloric acid. For instance, cupric and ferric ions inhibit the corrosion of unalloyed titanium in 20 percent sulfuric acid (Table 16). Oxidizing agents, such as nitric acid, chromic acid, and chlorine are also effective inhibitors.

FIGURE 11

### Iso-Corrosion Chart for Titanium Alloys in H<sub>2</sub>SO<sub>4</sub> Solutions

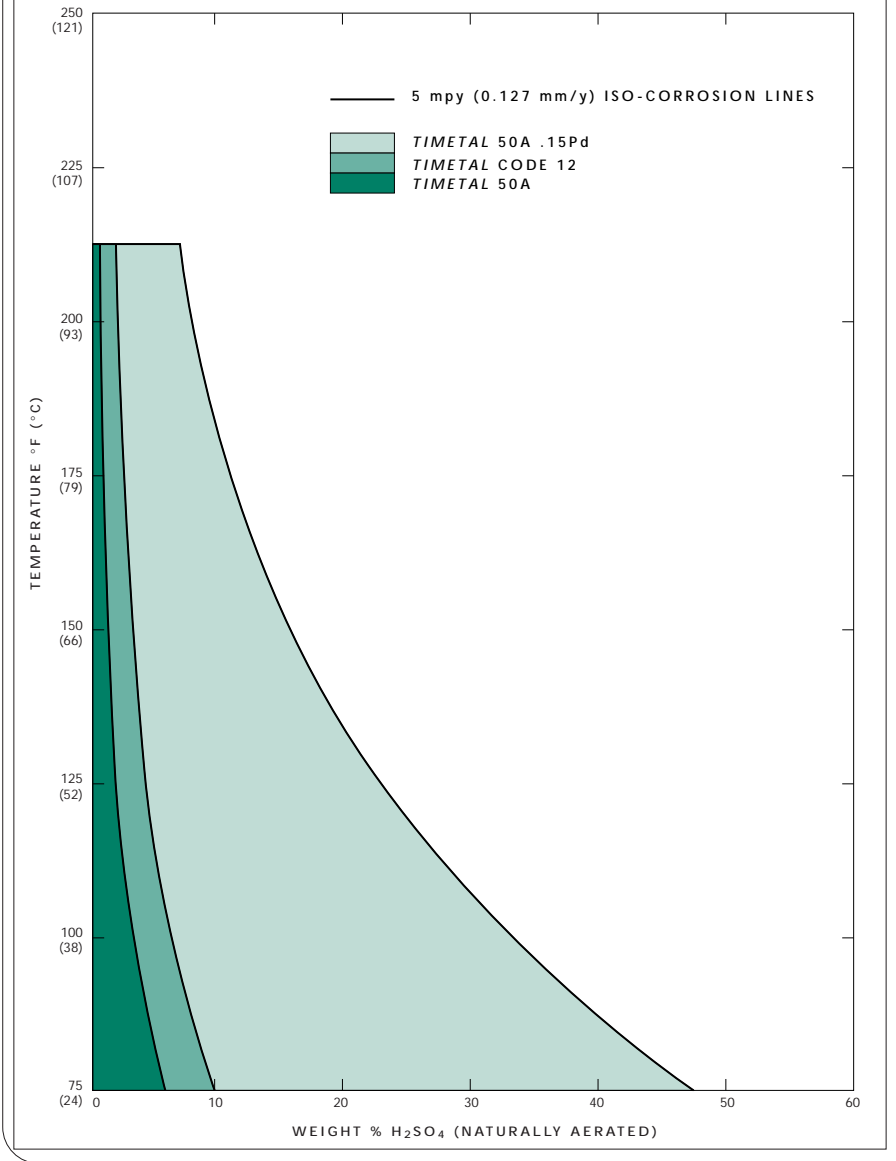


Table 16

### EFFECTS OF INHIBITORS ON THE CORROSION OF UNALLOYED TITANIUM IN 20% SULFURIC ACID

% H <sub>2</sub> SO <sub>4</sub>	Addition	Temperature °F (°C)	Corrosion Rate mpy (mm/y)
20	None	210 (99)	>2400 (>61.8)
20	2.5 Grams Per Liter Copper Sulfate	210 (99)	<2 (<0.051)
20	16 Grams Per Liter Ferric Ion	Boiling	5 (0.127)

## Phosphoric Acid

Unalloyed titanium is resistant to naturally aerated pure solutions of phosphoric acid up to 30 percent concentration at room temperature (Figure 12). This resistance extends to about 10 percent pure acid at 140°F (60°C) and 2 percent acid at 212°F (100°C). Boiling solutions significantly accelerate attack.

*TIMETAL* 50A .15Pd offers significantly improved resistance. At room temperature, 140°F (60°C), and boiling *TIMETAL* 50A .15Pd will resist concentrations of about 80, 15 and 6 percent, respectively, of the pure phosphoric acid. *TIMETAL* Code 12 offers somewhat better resistance to phosphoric acid than unalloyed titanium, but not as good as *TIMETAL* 50A .15Pd.

The presence of multi-valent metal ions, such as ferric or cupric, or oxidizing species can be used to inhibit titanium corrosion in phosphoric acid.

## Hydrofluoric Acid

Titanium is rapidly attacked by hydrofluoric acid of even very dilute concentrations and is therefore not recommended for use with hydrofluoric acid solutions or in fluoride containing solutions below pH 7. Certain complexing metal ions (i.e.,  $Al^{+3}$ ,  $Cr^{+6}$ ) may effectively inhibit corrosion in dilute fluoride solutions.

## Sulfurous Acid

Corrosion of unalloyed titanium in sulfurous acid is low: 0.02 mpy (0.0005 mm/y) in 6 percent concentration at room temperature. Samples exposed to sulfurous acid (6 percent sulfur dioxide content) 212°F (100°C) showed a corrosion rate of 0.04 mpy (0.001 mm/y).

## Other Inorganic Acids

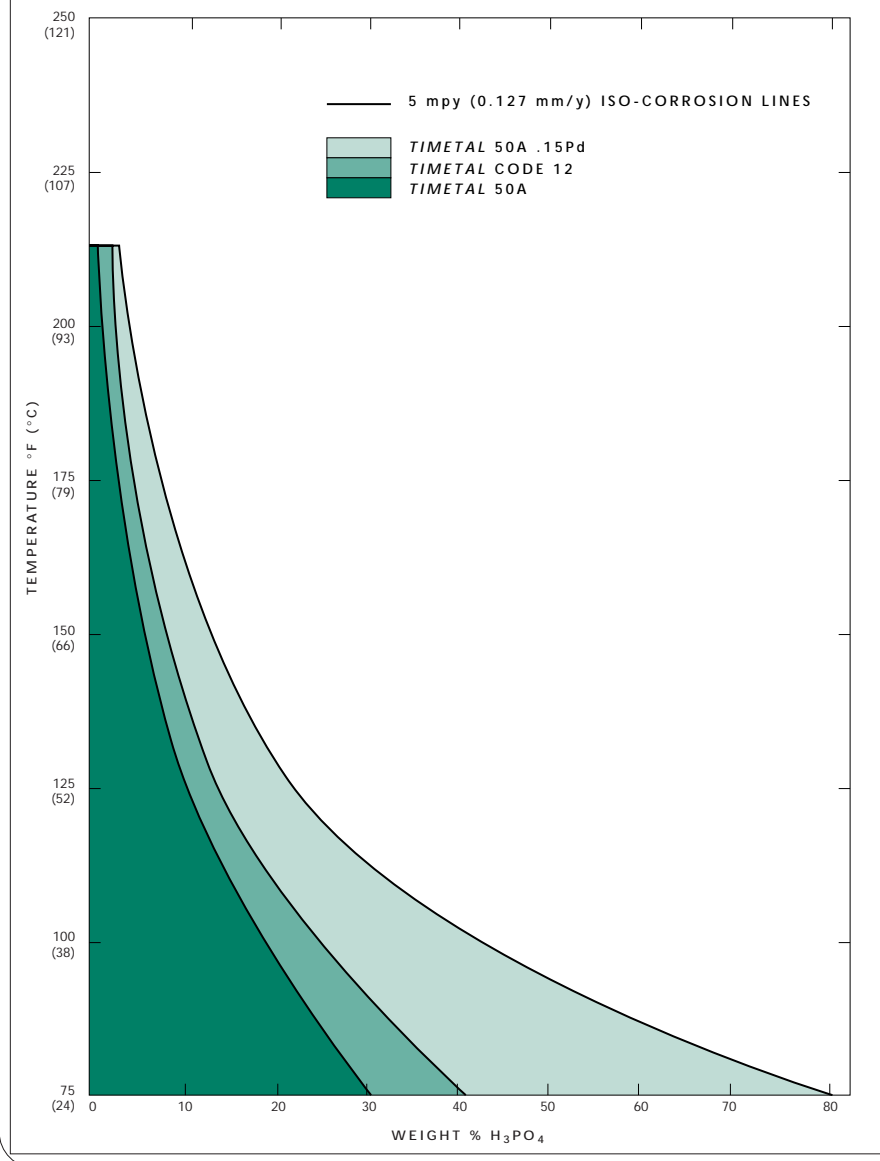
Titanium offers excellent resistance to corrosion by several other inorganic acids. It is not significantly attacked by boiling 10 percent solutions of boric or hydriodic acids. At room temperature, low corrosion rates are obtained on exposure to 50 percent hydriodic and 40 percent hydrobromic acid solutions.<sup>(30)</sup>

## Mixed Acids

The addition of nitric acid to hydrochloric or sulfuric acids significantly reduces corrosion rates. Titanium is essentially immune to corrosion by aqua regia (3 parts HCl: 1 part  $HNO_3$ ) at room temperature. *TIMETAL* 50A, *TIMETAL* Code 12 and *TIMETAL* 50A .15Pd show respectable corrosion rates in boiling aqua regia (Table 17). Corrosion rates in mixed acids will generally rise with increases in the reducing acid component concentration or temperature.

FIGURE 12

Corrosion of Titanium Alloys in naturally aerated  $H_3PO_4$  Solutions



Titanium is very resistant to alkaline media including solutions of sodium hydroxide, potassium hydroxide, calcium hydroxide and ammonium hydroxide. Regardless of concentration, titanium generally exhibits corrosion rates of less than or equal to 5 mpy (0.127 mm/yr) [Table 18]. Near nil corrosion rates are exhibited in boiling calcium hydroxide, magnesium hydroxide, and ammonium hydroxide solutions up to saturation.

Despite low corrosion rates in alkaline solutions, hydrogen pickup and possible embrittlement of titanium can occur at temperatures above 170°F (77°C) when solution pH is greater than or equal to 12. Successful application can be achieved where this guideline is observed.

Titanium is highly resistant to corrosion by inorganic salt solutions. Corrosion rates are generally very low at all temperatures to the boiling point. The resistance of titanium to chloride solutions is excellent (Table 3). However, crevice corrosion is a concern as illustrated in Figures 2, 3 and 4. Other acidic salt solutions, particularly those formed from reducing acids, may also cause crevice corrosion of unalloyed titanium at elevated temperatures. For instance, a boiling solution of 10 percent sodium sulfate, pH 2.0, causes crevice corrosion on TIMETAL 50A (Table 4). The TIMETAL Code 12 and TIMETAL 50A .15Pd alloys, on the other hand, are resistant to this environment.

Table 17

RESISTANCE OF TITANIUM TO CORROSION BY BOILING AQUA REGIA\*

Alloy	Corrosion Rate – mpy (mm/y)
TIMETAL 50A	44 (1.12)
TIMETAL Code 12	24 (0.61)
TIMETAL 50A .15Pd	44 (1.12)

\*(1 part HNO<sub>3</sub>; 3 parts HCl, 96 hour tests)

Table 18

CORROSION RATES OF UNALLOYED TITANIUM IN NaOH and KOH Solutions

Wt %	Temperature °F (°C)	Corrosion Rate mpy (mm/y)
5-10 NaOH	70 (21)	0.04 (0.001)
40 NaOH	150 (66)	1.5 (0.038)
40 NaOH	200 (93)	2.5 (0.064)
40 NaOH	250 (121)	5.0 (0.127)
50 NaOH	100 (38)	0.06 (0.002)
50 NaOH	150 (66)	0.7 (0.018)
50 NaOH	250 (121)	1.3 (0.033)
50-73 NaOH	370 (188)	>43 (>1.09)
73 NaOH	230 (110)	2.0 (0.051)
73 NaOH	240 (116)	5.0 (0.127)
73 NaOH	265 (129)	7.0 (0.178)
75 NaOH	250 (121)	1.3 (0.033)
10 KOH	217 (103)	5.1 (0.13)
25 KOH	226 (108)	11.8 (0.30)

Titanium generally shows good corrosion resistance to organic media (Table 19) and is steadily finding increasing application in equipment for handling organic compounds. Kane<sup>(4)</sup> points out that titanium is a standard construction material in the Wacker Process for the production of acetaldehyde by oxidation of ethylene in an aqueous solution of metal chlorides. Successful application has also been established in critical areas of terephthalic and adipic acid production.

Generally, the presence of moisture (even trace amounts) and oxygen is very beneficial to the passivity of titanium in organic media. In certain anhydrous organic media, titanium passivity can be difficult to maintain. For example, methyl alcohol can cause

stress corrosion cracking in unalloyed titanium (see *Stress Corrosion Cracking*) when the water content is below 1.5%.<sup>(31,32)</sup> At high temperatures in anhydrous environments where dissociation of the organic compound can occur, hydrogen embrittlement of the titanium may be possible. Since many organic processes contain either trace amounts of water and/or oxygen, titanium has found successful application in organic process streams.

Table 19

## RESISTANCE OF UNALLOYED TITANIUM TO ORGANIC COMPOUNDS

(REF. 4)

Medium	Concentration %	Temperature °F (°C)	Corrosion Rate mpy (mm/y)
Acetic anhydride	99-99.5	68-Boiling (20-Boiling)	<5 (<0.127)
Adipic acid + 15-20% glutaric + acetic	25	380-392 (193-200)	Nil
Adiponitrile solution	Vapor	700 (371)	0.3 (<0.008)
Adipyl-chloride + chlorobenzene	—	—	0.1 (0.003)
Aniline hydrochloride	5-20	95-212 (35-100)	<0.03 (<0.001)
Aniline + 2% aluminum chloride	98	600 (316)	804 (20.4)
Benzene + HCl, NaCl	Vapor and Liquid	176 (80)	0.2 (0.005)
Carbon tetrachloride	99	Boiling	<5 (<0.127)
Chloroform	100	Boiling	0.01 (0.000)
Chloroform + water	—	Boiling	5 (0.127)
Cyclohexane + traces formic acid	—	302 (150)	0.1 (0.003)
Ethylene dichloride	100	Boiling	<5 (<0.127)
Formaldehyde	37	Boiling	<5 (<0.127)
Tetrachloroethylene	100	Boiling	<5 (<0.127)
Tetrachloroethane	100	Boiling	<5 (<0.127)
Trichlorethylene	99	Boiling	<0.1 (<0.003)

Titanium is generally quite resistant to organic acids.<sup>(33)</sup> Its behavior is dependent on whether the environment is reducing or oxidizing. Only a few organic acids are known to attack titanium. Among these are hot non-aerated formic acid, hot oxalic acid, concentrated trichloroacetic acid and solutions of sulfamic acid. Aeration improves the resistance of titanium in most of these nonoxidizing acid solutions. In the case of formic acid, it reduces the corrosion rates to very low values (Table 20).

Unalloyed titanium corrodes at a very low rate in boiling 0.3 percent sulfamic acid and at a rate of over 100 mpy (2.54 mm/y) in 0.7 percent boiling sulfamic acid. Addition of ferric chloride (0.375 g/l) to the 0.7 percent solution reduces the corrosion rate to 1.2 mpy (0.031 mm/y).

*Boiling solutions containing more than 3.5 g/l of sulfamic acid can rapidly attack unalloyed titanium. For this reason, extreme care should be exercised when titanium heat exchangers are descaled with sulfamic acid. The pH of the acid should not be allowed to go below 1.0 to avoid corrosion of titanium. Consideration should also be given to inhibiting the acid with ferric chloride.*

Titanium is resistant to acetic acid<sup>(4)</sup> over a wide range of concentrations and temperatures well beyond the boiling point. It is being used in terephthalic acid and adipic acid up to 400°F (204°C) and at 67% concentration. Good resistance is observed in citric, tartaric, stearic, lactic and tannic acids (see Table 20).

TIMETAL Code 12 and TIMETAL 50A .15Pd may offer considerably improved corrosion resistance to organic acids which attack unalloyed titanium (Table 21). Similarly, the presence of multi-valent metal ions in solution may result in substantially reduced corrosion rates.

Table 20

**RESISTANCE OF UNALLOYED TITANIUM TO ORGANIC ACIDS**

(REF. 33)

Acid	Concentration %	Temperature °F (°C)	Corrosion Rate mpy (mm/y)
Acetic	5	212 (100)	Nil
Acetic	25	212 (100)	Nil
Acetic	50	212 (100)	Nil
Acetic	75	212 (100)	Nil
Acetic	99.5	212 (100)	Nil
Citric	50	212 (100)	<.01 (<0.0003)
Citric (aerated)	50	212 (100)	<5 (<0.127)
Citric (nonaerated)	50	Boil	14 (0.356)
Formic (aerated)	10	212 (100)	<5 (<0.127)
Formic (aerated)	25	212 (100)	<5 (<0.127)
Formic (aerated)	50	212 (100)	<5 (<0.127)
Formic (aerated)	90	212 (100)	<5 (<0.127)
Formic (nonaerated)	10	Boil	>50 (>01.27)
Formic (nonaerated)	25	Boil	>50 (>01.27)
Formic (nonaerated)	50	Boil	>50 (>01.27)
Formic (nonaerated)	90	Boil	>50 (>01.27)
Lactic	10	140 (60)	0.12 (0.003)
Lactic	10	212 (100)	1.88 (0.048)
Lactic	85	212 (100)	0.33 (0.008)
Lactic (nonaerated)	10	Boil	0.55 (0.014)
Lactic (nonaerated)	25	Boil	1.09 (0.028)
Lactic (nonaerated)	85	Boil	0.40 (0.010)
Oxalic	1	95 (35)	5.96 (0.151)
Oxalic	1	140 (60)	177 (4.50)
Oxalic	25	212 (100)	1945 (49.4)
Stearic	100	360 (182)	<5 (<0.127)
Tartaric	50	212 (100)	0.2 (0.005)
Tannic	25	212 (100)	Nil

Table 21

**resistance of titanium to boiling NONAERATED ORGANIC ACIDS**

Acid Solution	Corrosion Rate – mpy (mm/y)		
	TIMETAL 50A	TIMETAL Code 12	TIMETAL 50A .15Pd
50% Citric	14 (0.356)	0.5 (0.01)	0.6 (0.015)
10% Sulfamic	538 (13.7)	455 (11.6)	14.6 (0.371)
45% Formic	433 (11.0)	Nil	Nil
88-90% Formic	83-141 (2.1-3.6)	0-22 (0-0.56)	0-2.2 (0-0.056)
90% Formic (Anodized Specimens)	90 (2.29)	2.2 (0.056)	Nil
10% Oxalic	3,700 (94.0)	4,100 (104)	1,270 (32.3)

FIGURE 13

Ignition and Propagation Limits of Unalloyed Titanium in Helium-Oxygen and Steam-Oxygen Mixtures

(REF. 36)

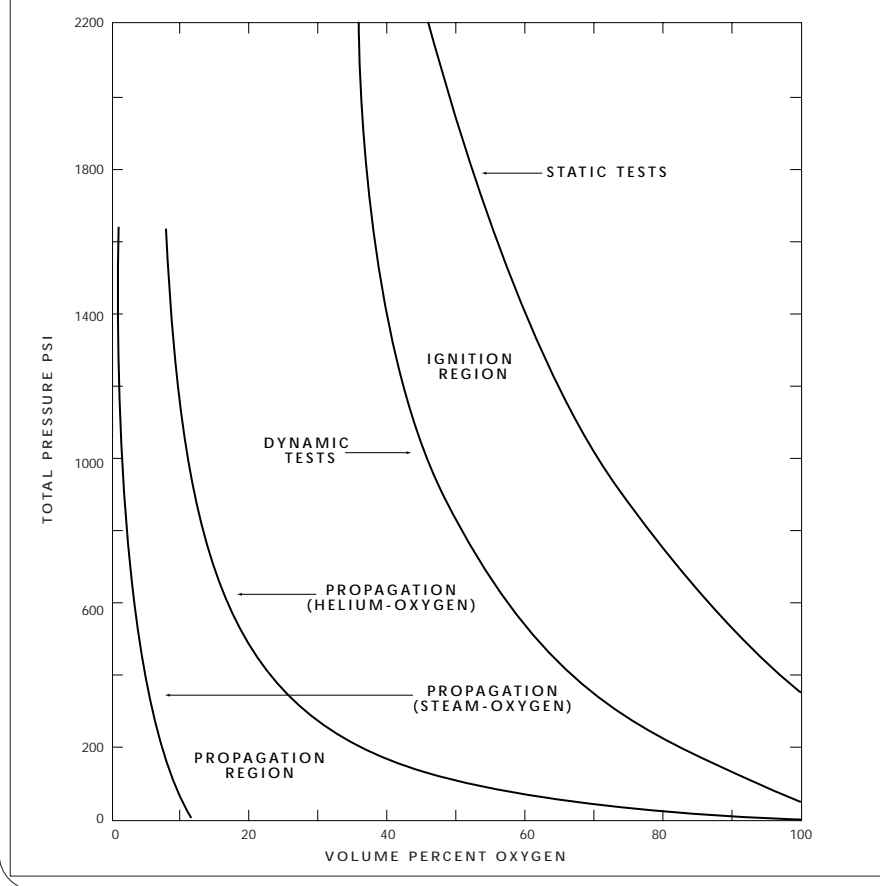
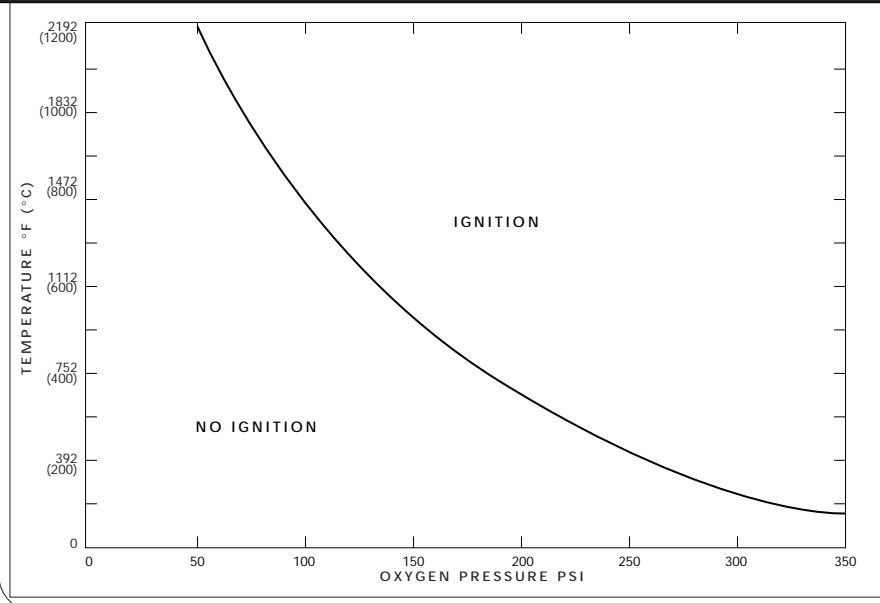


FIGURE 14

Effect of Temperature on Spontaneous ignition of Ruptured unalloyed titanium in Oxygen

(REF. 36)



Titanium has excellent resistance to gaseous oxygen and air at temperatures up to about 700°F (371°C). At 700°F it acquires a light straw color. Further heating to 800°F (426°C) in air may result in a heavy oxide layer because of increased diffusion of oxygen through the titanium lattice. Above 1,200°F (649°C), titanium lacks oxidation resistance and will become brittle. Scale forms rapidly at 1,700°F (927°C).

Titanium resists atmospheric corrosion. Twenty year ambient temperature tests produced a maximum corrosion rate of 0.0010 mpy ( $2.54 \times 10^{-5}$  mm/y) in a marine atmosphere and a similar rate in industrial and rural atmospheres.<sup>(34)</sup>

Caution should be exercised in using titanium in high oxygen atmospheres. Under some conditions, it may ignite and burn. J.D. Jackson and Associates reported that ignition cannot be induced even at very high pressure when the oxygen content of the environment was less than 35%.<sup>(35)</sup> However, once the reaction has started, it will propagate in atmospheres with much lower oxygen levels than are needed to start it. Steam as a diluent allowed the reaction to proceed at even lower O<sub>2</sub> levels. The temperature, oxygen pressure, and concentration limits under which ignition and propagation occur are shown in Figures 13 and 14. When a fresh titanium surface is exposed to an oxygen atmosphere, it oxidizes rapidly and exothermically. Rate of oxidation depends on O<sub>2</sub> pressure and concentration. When the rate is high enough so that heat is given off faster than it can be conducted away, the surface may begin to melt. The reaction becomes self-sustaining because, above the melting point, the oxides diffuse rapidly into the titanium interior, allowing highly reactive fresh molten titanium to react at the surface.



The surface oxide film on titanium acts as an effective barrier to penetration by hydrogen. Disruption of the oxide film allows easy penetration by hydrogen. When the solubility limit of hydrogen in titanium (about 100-150 ppm for *TIMETAL 50A*) is exceeded, hydrides begin to precipitate. Absorption of several hundred ppm of hydrogen results in embrittlement and the possibility of cracking under conditions of stress.

Titanium can absorb hydrogen from environments containing hydrogen gas. At temperatures below 170°F (77°C) hydrogen pickup occurs so slowly that it has no practical significance, except in cases where severe tensile stresses are present.<sup>(37)</sup> In the presence of pure hydrogen gas under anhydrous conditions, severe hydriding can be expected at elevated temperatures and pressures. This is shown by the data in *Table 22*. These data also demonstrate that surface condition is important to hydrogen penetration.

Titanium is not recommended for use in pure hydrogen because of the possibility of hydriding if the oxide film is broken. Laboratory tests (*Table 23*) have shown that the presence of as little as 2% moisture in hydrogen gas effectively passivates titanium so that hydrogen absorption does not occur. This probably accounts for the fact that titanium is being used successfully in many process streams containing hydrogen with very few instances of hydriding being reported.

A more serious situation exists when cathodically impressed or galvanically induced currents generate nascent hydrogen directly on the surface of titanium. The presence of moisture does not inhibit hydrogen absorption of this type.

Laboratory experiments have shown that three conditions usually exist simultaneously for hydriding to occur.<sup>(38)</sup>

1. The pH of the solution is less than 3 or greater than 12; the metal surface must be damaged by abrasion; or impressed potentials are more negative than -0.70V.<sup>(39)</sup>
2. The temperature is above 170°F (77°C) or only surface hydride films will form which, experience indicates, do not seriously affect the properties of the metal. Failures due to hydriding are rarely encountered below this temperature. (There is some evidence that severe tensile stresses may promote hydriding at low temperatures.)<sup>(39)</sup>
3. There must be some mechanism for generating hydrogen. This may be a galvanic couple, cathodic protection by impressed current, corrosion of titanium, or dynamic abrasion of the surface with sufficient intensity to depress the metal potential below that required for spontaneous evolution of hydrogen.

**Table 22**

**effect of VARIOUS SURFACE TREATMENTS ON ABSORPTION OF DRY AND OXYGEN-FREE HYDROGEN BY UNALLOYED TITANIUM\***

Temperature °F (°C)	Hydrogen Pressure psi	Hydrogen Pickup ppm		
		Freshly Picked	Iron Contaminated	Anodized
300 (149)	Atmospheric	0	0	0
300 (149)	400	58	174	0
300 (149)	800	28	117	0
600 (316)	Atmospheric	0	0	0
600 (316)	400	2,586	5,951	516
600 (316)	800	4,480	13,500	10,000

\*96 hour exposures. Oxygen was removed by passing hydrogen over an incandescent platinum filament and then through silica gel to remove moisture.

**Table 23**

**effect of MOISTURE ON ABSORPTION OF HYDROGEN BY UNALLOYED TITANIUM AT 600°F (316°C) AND 800 PSI PRESSURE\***

% H <sub>2</sub> O	Hydrogen Pickup ppm
0	4,480
0.5	51,000
1.0	700
2.0	7
3.3	10
5.3	17
10.2	11
22.5	0
37.5	0
56.2	0

\*96 hour exposures.

Most of the hydriding failures of titanium that have occurred in service can be explained on this basis.<sup>(38)</sup>

In seawater, hydrogen can be produced on titanium as the cathode by galvanic coupling to a dissimilar metal such as zinc or aluminum which are very active (low) in the galvanic series. Coupling to carbon steel or other metals higher in the galvanic series generally does not generate hydrogen in neutral solutions, even though corrosion is progressing on the dissimilar metal. The presence of hydrogen sulfide, which dissociates readily and lowers pH, apparently allows generation of hydrogen on titanium if it is coupled to actively corroding carbon steel or stainless steel.

Within the range pH 3 to 12, the oxide film on titanium is stable and presents a barrier to penetration by hydrogen. Efforts at cathodically charging hydrogen into titanium in this pH range have been unsuccessful in short-term tests.<sup>(38)</sup> If pH is below 3 or above 12, the oxide film is believed to be unstable and less protective. Breakdown of the oxide film facilitates access of available hydrogen to the underlying titanium metal. Mechanical disruption of the film (i.e. iron is smeared into the surface) permits entry of hydrogen at any pH level. Impressed currents involving cathodic potentials more negative than -0.7V in near neutral brines can result in hydrogen pickup in long-term exposures.<sup>(39)</sup> Furthermore, very high cathodic current densities (more negative than -1.0V SCE) may accelerate hydrogen absorption and eventual embrittlement of titanium in seawater even at ambient temperatures.

Hydriding can be avoided if proper consideration is given to equipment design and service conditions in order to eliminate detrimental galvanic couples or other conditions that will promote hydriding.

Titanium is resistant to corrosion by gaseous sulfur dioxide and water saturated with sulfur dioxide (Table 24). Sulfurous acid solutions also have little effect on titanium. Titanium has demonstrated superior performance in wet SO<sub>2</sub> scrubber environments of power plant FGD systems.

Titanium is not corroded by moist or dry hydrogen sulfide gas. It is also highly resistant to aqueous solutions containing hydrogen sulfide. The only known detrimental effect is the hydriding problem discussed in the previous section. In galvanic couples with certain metals such as iron, the presence of H<sub>2</sub>S will promote hydriding. Hydriding, however, does not occur in aqueous solutions containing H<sub>2</sub>S if unfavorable galvanic couples are avoided. For example, titanium is fully resistant to corrosion and stress cracking in the NACE\* test solution which consists of oxygen-free water containing about 3,000 ppm dissolved H<sub>2</sub>S, 5 percent NaCl, and 0.5 percent acetic acid (pH 3.5). Tensile specimens of

TIMETAL 50A, TIMETAL 75A, TIMETAL 50A .15Pd and TIMETAL Code 12 stressed to 98 percent of yield strength in this environment survived a 30-day room temperature exposure.

In addition, C-ring specimens of these same grades of titanium were subjected to a stress corrosion cracking test as specified in ASTM G38-73 Standard Recommended Practice. Two series of tests were run: one with the specimens stressed to 75% of yield, and the other stressed to 100% of yield. The specimens were exposed in an ASTM synthetic seawater solution saturated with H<sub>2</sub>S and CO<sub>2</sub> at 400°F (204°C). Solution pH was 3.5 and specimens were exposed for 30 days. There were no failures and no evidence of any corrosion.

Titanium is highly resistant to general corrosion and pitting in the sulfide environment to temperatures as high as 500°F (260°C). Sulfide scales do not form on titanium, thereby maintaining good heat transfer.

\*National Association of Corrosion Engineers

Table 24

Corrosion of Unalloyed Titanium by Sulfur-Containing Gases

(REF. 33)

Gas	Temperature °F (°C)	Corrosion Rate mpy (mm/y)
Sulfur dioxide (dry)	70 (21)	Nil
Sulfur dioxide (water saturated)	70 (21)	<0.1 (<0.003)
Hydrogen sulfide (water saturated)	70 (21)	<5.0 (<0.127)

Titanium reacts with pure nitrogen to form surface films having a gold color above 1,000°F (538°C). Above 1,500°F (816°C), diffusion of the nitride into titanium may cause embrittlement.

Jones et al. (1977) have shown that titanium is not corroded by liquid anhydrous ammonia at room temperature.<sup>(40)</sup> Low corrosion rates are obtained at 104°F (40°C).<sup>(41)</sup> Titanium also resists gaseous ammonia. However, at temperatures above 302°F (150°C), ammonia will decompose and form hydrogen and nitrogen. Under these circumstances, titanium could absorb hydrogen and become embrittled. The high corrosion rate experienced by titanium in the ammonia-steam environment at 428°F (220°C) in *Table 25* is believed to be associated with hydriding.

*Table 25* also contains data which illustrate the resistance of titanium to ammonium hydroxide. Excellent resistance is offered by titanium to concentrated solutions (up to 70% NH<sub>4</sub>OH) to the boiling point.<sup>(41)</sup>

The formation of ammonium chloride scale could result in crevice corrosion of *TIMETAL* 50A at boiling temperatures as shown in *Table 25*. *TIMETAL* Code 12 and *TIMETAL* 50A .15Pd are totally resistant under these conditions. This crevice corrosion behavior is similar to that shown in *Figures 2* and *4* for sodium chloride.

Titanium has good resistance to many liquid metals at moderate temperatures. In some cases at higher temperatures it dissolves rapidly. It is used successfully in some applications up to 1,650°F (899°C). Kane cites the use of titanium in molten aluminum for pouring nozzles, skimmer rakes and casting ladles.<sup>(4)</sup> However, rapidly flowing molten aluminum can erode titanium and some metals such as cadmium can cause stress corrosion cracking. Some data for titanium in liquid metals is reported in *Table 26*.

Table 25

Corrosion of Unalloyed Titanium in Ammonia and Ammonium Compounds

Environment	Temperature °F (°C)	Duration Days	Corrosion Rate mpy (mm/y)	References
Liquid Anhydrous Ammonia	75 (24)	30-240	0 to wt. Gain	(40)
Anhydrous Ammonia	104 (40)	—	5.1 (0.13)	(41)
NH <sub>3</sub> , Steam Water	431 (221)	—	440.0 (11.2)	(41)
28% NH <sub>4</sub> OH	75 (24)	—	0.10 (0.0025)	(42)
70% NH <sub>4</sub> OH, Boiling	210 (99)	21	Nil*	(41)
NH <sub>4</sub> OH, (NH <sub>4</sub> ) <sub>2</sub> CO <sub>3</sub> , NH <sub>4</sub> Cl, NaCl	150 (66)	220	0.003 (0.00008)	(43)
NH <sub>4</sub> OH, (NH <sub>4</sub> ) <sub>2</sub> CO <sub>3</sub> , NH <sub>4</sub> Cl, NaCl, (NH <sub>4</sub> ) <sub>2</sub> S	150 (66)	220	0.20 (0.005)	(43)
10% NH <sub>4</sub> Cl (pH 4.1)	Boiling	21	Nil**	(41)

\*No corrosion experienced on *TIMETAL* 50A, *TIMETAL* Code 12 or *TIMETAL* 50A .15Pd.

\*\*No corrosion on *TIMETAL* Code 12 or *TIMETAL* 50A .15Pd; crevice corrosion on *TIMETAL* 50A.

**Table 26**

**CORROSION OF Unalloyed Titanium  
in Liquid Metal**

(REF. 4)

<i>Liquid Metal</i>	<i>Temperature °F (°C)</i>	<i>Resistance</i>
Magnesium	1380 (749)	Good
Mercury*	300 (149)	Good
Mercury*	600 (316)	Poor
NaK	1000 (538)	Good
Tin	930 (499)	Good
Gallium	750 (399)	Good
Gallium	840 (449)	Poor
Cadmium*	930 (499)	Poor
Lithium	140 (60)	Poor
Lead	1500 (816)	Poor

\*May cause stress corrosion. Silver and gold have also been reported to cause stress corrosion.

**Table 27**

**Corrosion Rate vs. Weight Percent HCL  
for Pickled, Anodized and Thermally  
Oxidized TIMETAL 50A**

<i>Boiling wt. % HCl</i>	<i>Corrosion Rate – mpy (mm/y)</i>		
	<i>Pickled</i>	<i>Anodized (+25 volts)</i>	<i>Thermally Oxidized (677°C, 1 min.)</i>
0.05	0.08 (0.002)	0.09 (0.002)	0.11 (0.003)
0.10	3.0 (0.076)	3.5 (0.089)	Nil
0.20	7.6 (0.193)	8.3 (0.211)	0.07 (0.002)
0.50	30.0 (0.762)	30.0 (0.762)	0.07 (0.002)
0.70	47.0 (1.19)	48.3 (1.23)	0.07 (0.002)
0.80	57.9 (1.47)	56.0 (1.42)	0.11 (0.003)
0.90	—	—	73.0 (1.85)
1.00	75.0 (1.91)	80.0 (2.03)	85.8 (2.18)

**Table 28**

**Effect of Surface Condition of TIMETAL 50A on  
Hydrogen Uptake from Cathodic Charging**

<i>Surface Condition</i>	<i>Average Hydrogen Pickup (ppm)</i>
Pickled	164
Anodized	140
Thermally Oxidized (677°C) (1 min.)	94
Thermally Oxidized (677°C) (5 min.)	92
Thermally Oxidized (760°C) (1 min.)	82
Thermally Oxidized (760°C) (5 min.)	42

Anodizing has been recommended for many years as a method of improving the corrosion resistance of titanium and removing surface impurities such as embedded iron particles.<sup>(44)</sup> It was reasoned that since titanium's corrosion resistance is due to the oxide film that forms on its surface, any treatment, such as anodizing, which thickens this film will serve to increase the corrosion resistance of titanium.

Careful laboratory tests have shown this may not be true. The films formed on titanium at elevated temperatures in air have been found to have a rutile structure which is quite resistant to acids and can, therefore, improve the corrosion resistance. Anodizing, on the other hand, forms a hydrated structure which is much less resistant to acids.<sup>(45,46)</sup> Tests in boiling HCl solution (*Table 27*) have shown no significant difference in corrosion resistance between anodized and freshly pickled specimens. Anodizing has been shown to give a marginal improvement in resistance to hydrogen absorption (*Table 28*) but not nearly as much as thermal oxidation.<sup>(45)</sup>

It is true that anodizing helps to remove surface impurities such as embedded iron particles. However, excessively long anodizing times may be required to completely remove these particles. Examination with a scanning electron microscope has proven that surface iron contamination still persists, although diminished, even after 20 minutes anodizing. A more effective method is to pickle in 12% HNO<sub>3</sub>/1% HF at ambient temperature for 5 minutes followed by a water rinse. Specimens known to have embedded iron particles were found to be completely free of any surface iron contamination by the scanning electron microscope following this procedure.

Titanium, like any other metal, is subject to corrosion in some environments. The types of corrosion that have been observed on titanium may be classified under the general headings: general corrosion, crevice corrosion, stress corrosion cracking, anodic breakdown pitting, hydriding and galvanic corrosion.

In any contemplated application of titanium, its susceptibility to corrosion by any of these modes should be considered. In order to understand the advantages and limitations of titanium, each of these types of corrosion will be explained.

**General Corrosion**

General corrosion is characterized by a uniform attack over the entire exposed surface of the metal. The severity of this type of attack can be expressed by a corrosion rate. This type of corrosion is most frequently encountered in hot reducing acid solutions.

Oxidizing agents and certain multi-valent metal ions have the ability to passivate titanium in environments where the metal may be subject to general corrosion. Many process streams, particularly H<sub>2</sub>SO<sub>4</sub> and HCl solutions, contain enough impurities in the form of ferric, cupric ions, etc., to passivate titanium and give trouble-free service. In some cases, it may be possible to inhibit corrosion by the addition of suitable passivating agents.

Anodic protection has proven to be quite effective in suppressing corrosion of titanium in many acid solutions. Almost complete passivity can be maintained at almost any acid concentration by the proper application of a small anodic potential. *Table 29*<sup>(47)</sup> gives data showing the passivation achieved in some typical environments.

This procedure is most often employed in acid solutions having a high breakdown potential such as sulfates and phosphates. In halides and some other media, there is a danger of exceeding the breakdown potential which can result in severe pitting. The method is only effective in the area immersed in the solution. It will not prevent attack in the vapor phase.

Table 29

POTENTIALS FOR ANODIC PASSIVATION OF UNALLOYED TITANIUM

Acid	Applied Potential Volts (Hz)	Corrosion Rate mpy (mm/y)	Reduction of Corrosion Rate
40% Sulfuric <sup>(1)</sup>	2.1	0.2 (0.005)	11,000X
37% Hydrochloric <sup>(1)</sup>	1.7	2.7 (0.068)	2,080X
60% Phosphoric <sup>(1)</sup>	2.7	0.7 (0.018)	307X
50% Formic <sup>(2)</sup>	1.4	3.3 (0.083)	70X
25% Oxalic <sup>(2)</sup>	1.6	9.8 (0.250)	350X
20% Sulfamic <sup>(3)</sup>	0.7	0.2 (0.005)	2,710X

<sup>(1)</sup>60°C    <sup>(2)</sup>B.P.    <sup>(3)</sup>90°C

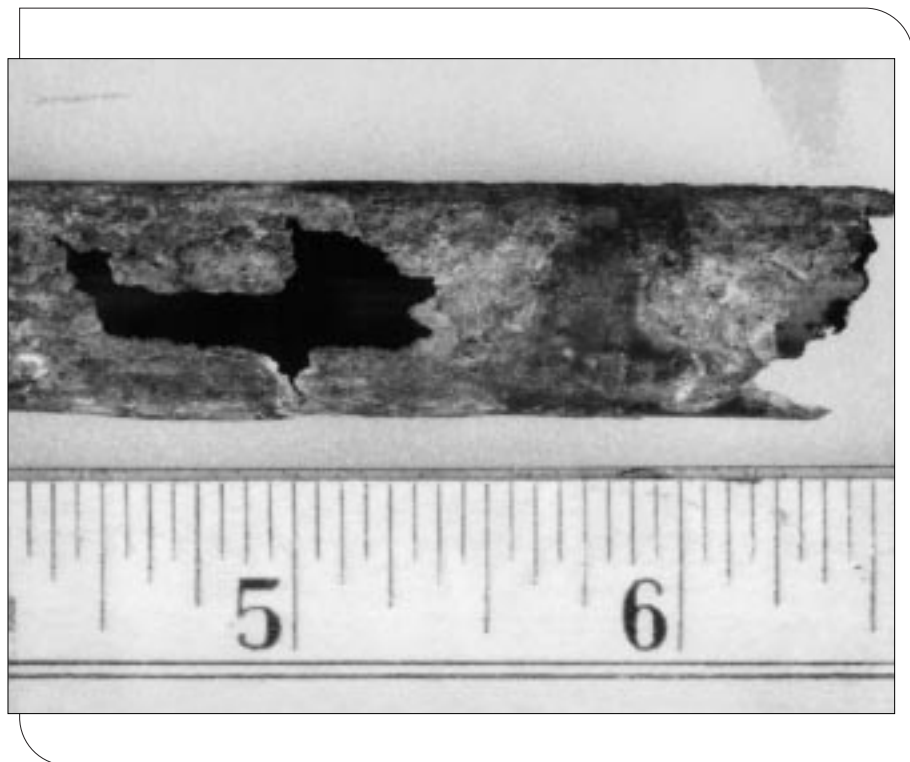


Figure 15. - Crevice Corrosion Under Deposit

If the use of passivating agents or anodic protection is not feasible, *TIMETAL* Code 12 or *TIMETAL* 50A .15Pd may solve the problem since these alloys are much more corrosion resistant than the commercially pure grades.

### Crevice Corrosion

This is a localized type of attack that occurs only in tight crevices. The crevice may be the result of a structural feature such as a flange or gasket, or it may be caused by the buildup of scales or deposits. *Figure 15* shows a typical example of crevice corrosion under a deposit.

Dissolved oxygen or other oxidizing species present in the solution are depleted in restricted volume of solution in the crevice. These species are consumed faster than they can be replenished by diffusion from the bulk solution.<sup>(44)</sup> As a result, the potential of the metal in the crevice becomes more negative than the potential of the metal exposed to the bulk solution. This sets up an electrolytic cell with the metal in the crevice acting as the anode and the

metal outside the crevice acting as the cathode as shown in *Figure 16*.<sup>(48)</sup> Metal dissolves at the anode under the influence of the resulting current. Titanium chlorides formed in the crevice are unstable and tend to hydrolyze, forming small amounts of HCl. This reaction is very slow at first, but in the very restricted volume of the crevice, it can reduce the pH of the solution to values as low as 1. This reduces the potential still further until corrosion becomes quite severe.

Although crevice corrosion of titanium is most often observed in hot chloride solutions, it has also been observed in iodide, bromide, fluoride and sulfate solutions.<sup>(44)</sup>

The presence of small amounts of multi-valent ions in the crevice of such metals as nickel, copper or molybdenum, which act as cathodic depolarizers, tends to drive the corrosion potential of the titanium in the crevice in the positive direction. This counteracts the effect of oxygen depletion and low pH and effectively prevents crevice corrosion. Gaskets impregnated with oxides of

these metals have proven to be quite effective in suppressing crevice corrosion.

Alloying with elements such as nickel, molybdenum, or palladium is also an effective means of overcoming crevice corrosion problems. This is demonstrated by the performance of *TIMETAL* Code 12 and *TIMETAL* 50A .15Pd alloys which are much more resistant to crevice corrosion than commercially pure grades.

### Stress Corrosion Cracking (SCC)

This mode of corrosion is characterized by cracking under stress in certain environments. Titanium is subject to this form of corrosion in only a few environments such as red fuming nitric acid, nitrogen tetroxide and absolute methanol.<sup>(50)</sup> In most cases, the addition of a small amount of water will serve to passivate the titanium.<sup>(51)</sup> Titanium is not recommended for use in these environments under anhydrous conditions.

The *TIMETAL* 6-4 alloy is subject to SCC in chloride environments under some circumstances. *TIMETAL* 35A and *TIMETAL* 50A appear to be immune to chloride SCC.

### Anodic Breakdown Pitting

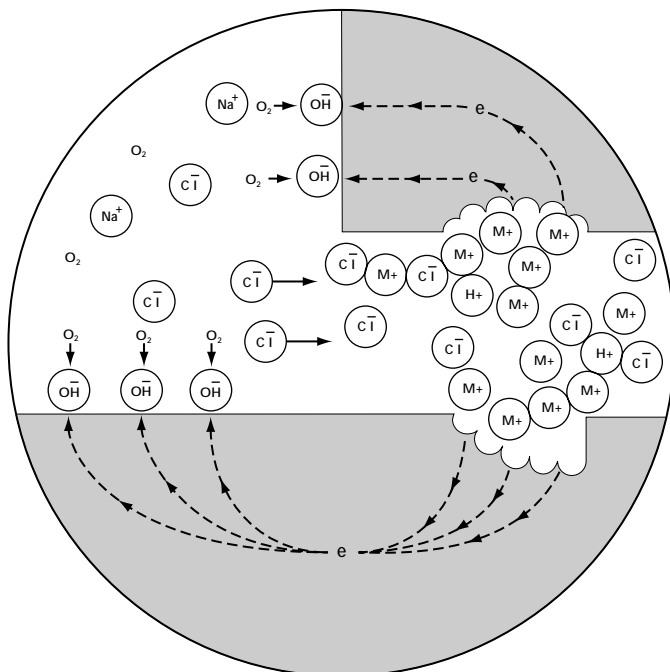
This type of corrosion is highly localized and can cause extensive damage to equipment in a very short time. Pitting occurs when the potential of the metal exceeds the breakdown potential of the protective oxide film on the titanium surface.<sup>(52)</sup> Fortunately, the breakdown potential of titanium is very high in most environments so that this mode of failure is not common. The breakdown potential in sulfate and phosphate environments is in the 100 volt range. In chlorides it is about 8 to 10 volts, but in bromides and iodides it may be as low as 1 volt.

Increasing temperature and acidity tend to lower the breakdown potential so that under some extreme conditions the potential of the metal may equal or exceed the breakdown potential and spontaneous pitting will occur. This type of corrosion is most frequently encountered in applications where an anodic potential exceeding the

FIGURE 16

Schematic Diagram of a crevice corrosion cell

(REF. 48)



breakdown potential is impressed on the metal. An example is shown in *Figure 17*. This is a close-up view of the side plate of a titanium anode basket used in a zinc plating cell. It was a chloride electrolyte and the cell was operated at 10 volts which is about 1-2 volts above the breakdown potential for titanium in this environment. Extensive pitting completely destroyed the basket.

This type of pitting is sometimes caused inadvertently by improper grounding of equipment during welding or other operations that can produce an anodic potential on the titanium.

This type of corrosion can be avoided in most instances by making certain that no impressed anodic currents approaching the breakdown potential are applied to the equipment.

Another type of pitting failure that is sometimes encountered in commercially pure titanium is shown in *Figure 18*. The specimen in *Figure 18* showed scratch marks which gave indications of iron when examined with an electronprobe. It is believed the pit initiated at a point where iron had been smeared into the titanium surface until it penetrated the  $TiO_2$  protective film.

Potential measurements on mild steel and unalloyed titanium immersed in a saturated brine solution at temperatures near the boiling point gave a potential difference of nearly 0.5 volt. This is sufficient to establish an electrochemical cell in which the iron would be consumed as the anode. By the time the iron is consumed, a pit has started to grow in which acid conditions develop preventing the formation of a passive film and the reaction continues until the tube is perforated.<sup>(53)</sup>

This type of pitting appears to be a high temperature phenomenon. It has not been known to occur below 170°F (77°C). It has not been induced on *TIMETAL* Code 12 or *TIMETAL* 50A .15Pd in laboratory tests. These two alloys are believed to be highly resistant to this type of attack. However precautions should be taken with all titanium alloys to remove or avoid surface iron contamination, if the application involves temperatures in excess of 170°F (77°C).

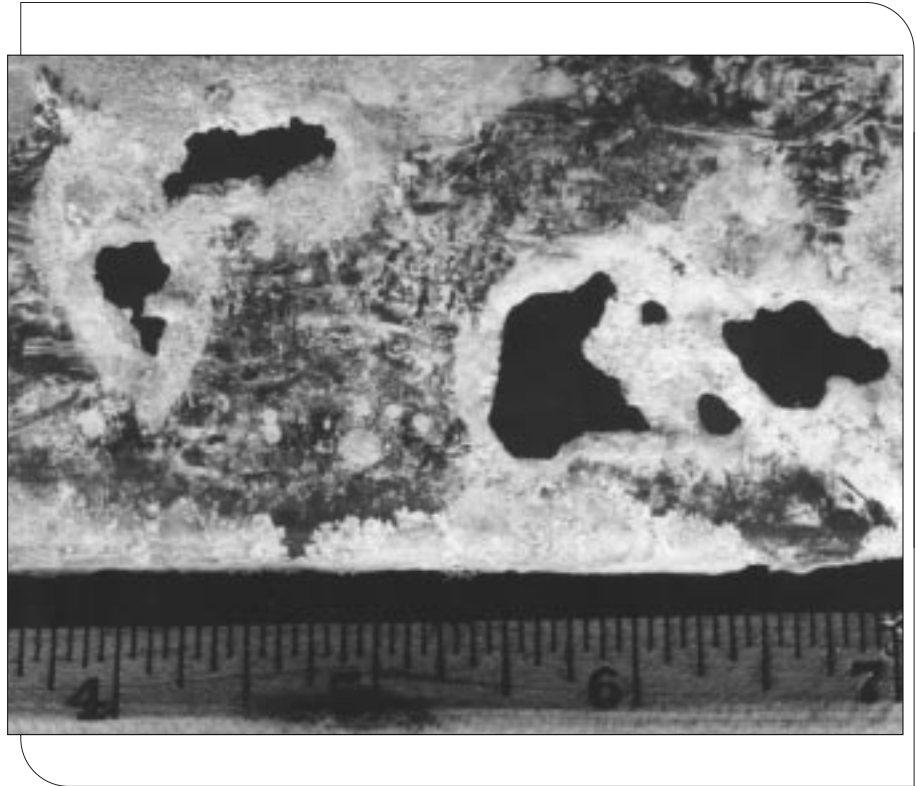


Figure 17. - Anodic Breakdown Pitting of Titanium

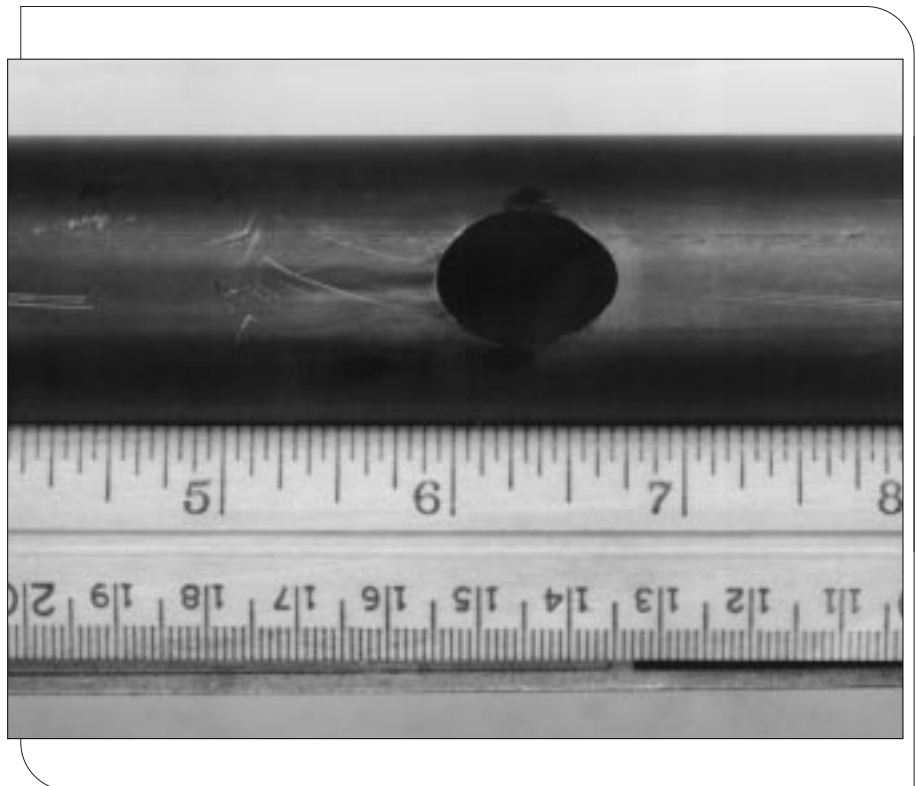


Figure 18. - Unalloyed Titanium Tube which has been perforated by Pitting in Hot Brine

The most effective means of removing surface iron contamination is to clean the titanium surface by immersion in 35% HNO<sub>3</sub> – 5% HF solution for two to five minutes followed by a water rinse.

### Hydrogen Embrittlement

Titanium is being widely used in hydrogen-containing environments and under conditions where galvanic couples or cathodic protection systems cause hydrogen to be evolved on the surface of titanium. In most instances, no problems have been reported. However, there have been some equipment failures in which embrittlement by hydride formation was implicated.

An example of a hydrided titanium tube is shown in *Figure 19*. This is a photomicrograph of a cross section of the tube wall. The brown-black needle-like formations are hydrides. Note the heavy concentration at the bottom which indicates the hydrogen entered from this surface.

The oxide film which covers the surface of titanium is a very effective barrier to hydrogen penetration, however, titanium can absorb hydrogen from hydrogen containing environments under some circumstances.

At temperatures below 170°F (77°C) hydriding occurs so slowly that it has no practical significance, except in cases where severe tensile stresses are present. In the presence of pure anhydrous hydrogen gas at elevated temperatures and pressures, severe hydriding of titanium can be expected. Titanium is not recommended for use in pure hydrogen because of the possibility of hydriding if the oxide film is broken. Laboratory tests, however, have shown that the presence of as little as 2% moisture in hydrogen gas effectively passivates titanium so that hydrogen absorption does not occur even at pressures as high as 800 psi and temperatures to 315°F (157°C). It is believed that the moisture serves as a source of oxygen to keep the protective oxide film in a good state of repair.

Titanium is being used extensively with very few problems in oil refineries in many applications where the process streams contain hydrogen.

A more serious problem occurs when cathodically impressed or galvanically induced currents generate atomic (nascent) hydrogen directly on the surface of titanium. The presence of moisture does not inhibit hydrogen absorption of this type.<sup>(38)</sup>

Laboratory investigations and experience have demonstrated that three conditions usually exist simultaneously for hydriding of unalloyed titanium to occur:

1. The pH of the solution is less than 3 or greater than 12; the metal surface must be damaged by abrasion; or impressed potentials are more negative than -0.70V.<sup>(39)</sup>
2. The temperature is above 170°F (77°C) or only surface hydride films will form, which experience indicates do not seriously affect the properties of the metal. Failures due to hydriding are rarely encountered below this temperature.<sup>(37)</sup> (There is some evidence that severe tensile stresses may promote diffusion at low temperatures.)
3. There must be some mechanism for generating hydrogen. This may be a galvanic couple, cathodic protection by impressed current, corrosion of titanium, or dynamic abrasion of the surface with sufficient intensity to depress the metal potential below that required for spontaneous evolution of hydrogen.

Most of the hydriding failures of titanium that have occurred in service can be explained on this basis.<sup>(38)</sup>

Hydriding can usually be avoided by altering at least one of the three conditions listed above. Note that accelerated hydrogen absorption of titanium at very high cathodic current densities (more negative than -1.0V SCE) in ambient temperature seawater represents an exception to this rule.

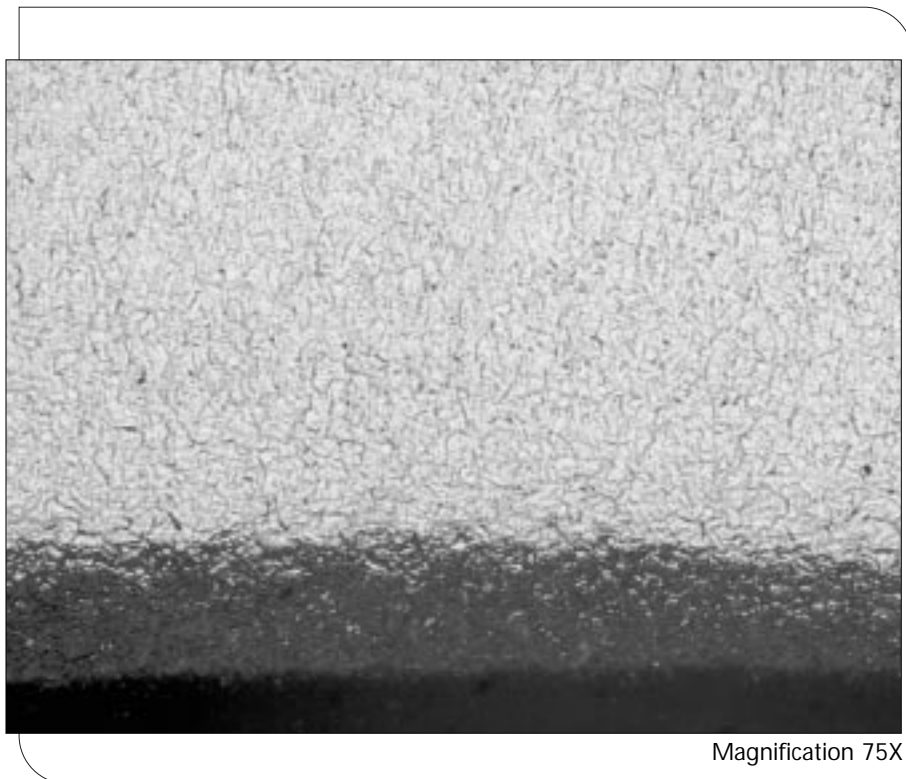


Figure 19. - Hydrided Titanium



## Galvanic Corrosion

The coupling of titanium with dissimilar metals usually does not accelerate the corrosion of the titanium. The exception is in reducing environments where titanium does not passivate. Under these conditions, it has a potential similar to aluminum and will undergo accelerated corrosion when coupled to other more noble metals.

Figure 20 gives the galvanic series in seawater. In this environment, titanium is passive and exhibits a potential of about 0.0V versus a saturated calomel reference cell<sup>(56)</sup> which places it high on the passive or noble end of the series.

For most environments, titanium will be the cathodic member of any galvanic couple. It may accelerate the corrosion of the other member of the couple, but in most cases, the titanium will be unaffected. Figure 21 shows the accelerating effect that titanium has on the corrosion rate of various metals when they are galvanically connected in seawater. If the area of the titanium exposed is small in relation to the area of the other metal, the effect on the corrosion rate is negligible. However, if the area of the titanium (cathode) greatly exceeds the area of the other metal (anode) severe corrosion may result.

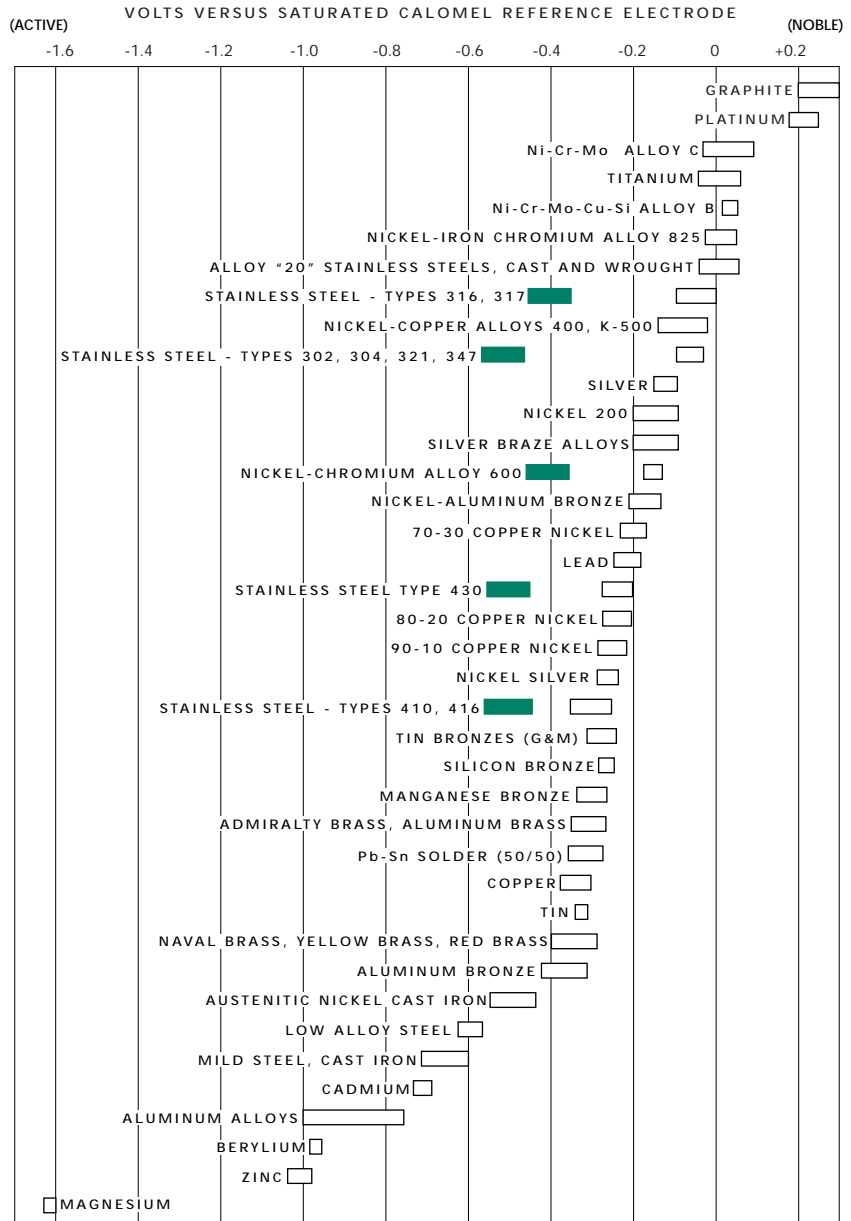
Because titanium is usually the cathodic member of any galvanic couple, hydrogen will be evolved on its surface proportional to the galvanic current flow. This may result in the formation of surface hydride films that are generally stable and cause no problems. If the temperature is above 170°F (77°C), however, hydriding can cause embrittlement.

In order to avoid problems with galvanic corrosion, it is best to construct equipment of a single metal. If this is not practical, use two metals that are close together in the galvanic series, insulate the joint or cathodically protect the less noble metal. If dissimilar metals are necessary, construct the critical parts out of titanium, since it is usually not attacked, and use large areas of the less noble metal and heavy sections to allow for increased corrosion.

FIGURE 20

Galvanic Series of Various Metals in Flowing Water at 2.4 to 4.0 m/s for 5 to 15 days at 5° to 30°C

(REF. 56)



NOTE: GREEN BOXES INDICATE ACTIVE BEHAVIOR OF ACTIVE-PASSIVE ALLOYS

FIGURE 21

The dissimilar Metals Problem

(REF 11)

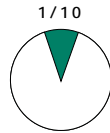
- 1 - LOW CARBON STEEL
- 2 - GUNMETAL (88/10/2)
- 3 - ALUMINUM
- 4 - 70 Cu-30Ni
- 5 - 80 Cu-20 Ni
- 6 - MONEL 967/31/1/1)
- 7 - ALUMINUM BRONZE 614
- 8 - 60/40 BRASS (MUNTZ METAL)
- 9 - ALUMINUM BRASS (ALLOY 687)
- 10 - 18/8 STAINLESS (304)

2500 HOUR IN SEAWATER



Ti

ANODE/CATHODE AREA RATIO



Ti

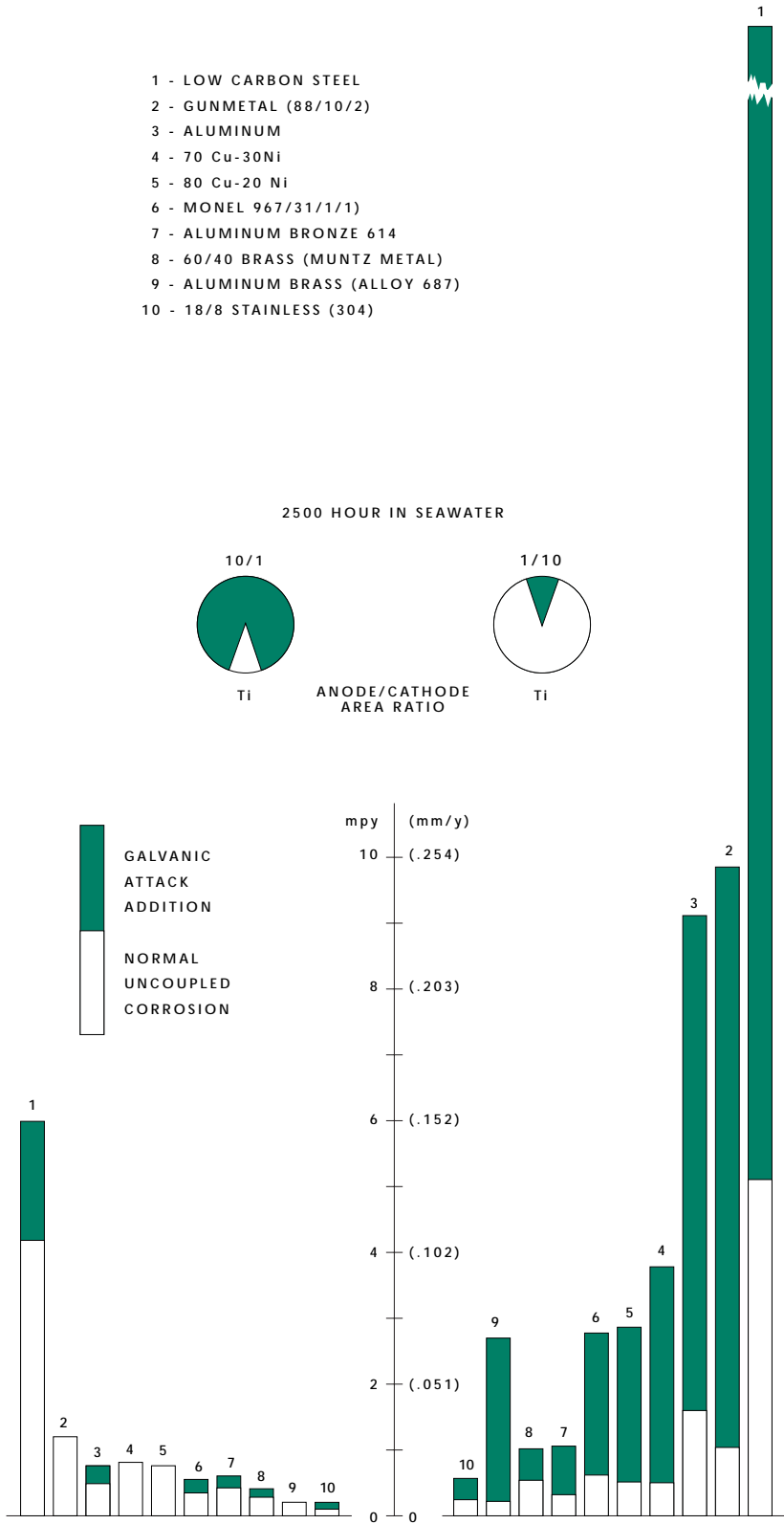


GALVANIC  
ATTACK  
ADDITION

NORMAL  
UNCOUPLED  
CORROSION

mpy (mm/y)

10 (.254)  
8 (.203)  
6 (.152)  
4 (.102)  
2 (.051)  
0



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Titanium Corrosion Rate Data - *Timetal* Commercially Pure Grades

These data were determined in laboratory tests and are intended only as a guide. Since service conditions may be dissimilar, TIMET recommends testing under the anticipated operating conditions. C = Concentration % T = Temperature °F (°C) R = Corrosion rate, mpy (mm/y)

Media	C	T	R
Acetaldehyde	75	300 (149)	0.02 (0.001)
	100	300 (149)	Nil
Acetate, n-propyl	—	188 (87)	Nil
Acetic acid	5 to 99.7	255 (124)	Nil
	33-vapor	Boiling	Nil
	65	250 (121)	0.1 (0.003)
	58	266 (130)	15.0 (0.381)
Acetic acid	99.7	255 (124)	0.1 (0.003)
Acetic acid + 109 ppm Cl	31.2	Boiling	10.2 (0.259)
Acetic acid + 106 ppm Cl	62.0	Boiling	10.7 (0.272)
Acetic anhydride	99.5	Boiling	0.5 (0.013)
Acidic gases containing CO <sub>2</sub> , H <sub>2</sub> O, Cl <sub>2</sub> , SO <sub>2</sub> , SO <sub>3</sub> , H <sub>2</sub> S, O <sub>2</sub> , NH <sub>3</sub>	—	100-500 (38-260)	<1.0 (<0.025)
Adipic acid + 15-20% glutaric + 2% acetic acid	25	390 (199)	Nil
Adipic acid	67	450 (232)	Nil
Adipyl chloride (acid chlorobenzene solution)	—	—	Nil
Adiponitrile	Vapor	700 (371)	0.3 (0.008)
Aluminum chloride, aerated	10	212 (100)	0.09 (0.002)*
Aluminum chloride, aerated	25	212 (100)	124 (3.15)*
Aluminum chloride, non-aerated	10	302 (150)	1.3 (0.033)*
	25	212 (100)	258 (6.55)*
Aluminum	Molten	1250 (677)	6480 (164.6)
Aluminum fluoride	Saturated	Room	Nil
Aluminum nitrate	Saturated	Room	Nil
Aluminum sulfate	Saturated	Room	Nil
Aluminum sulfate + 1% H <sub>2</sub> SO <sub>4</sub>	Saturated	Room	Nil
Amines, synthesis of organic	—	300-400 (149-204)	15 (0.381)
Ammonium acid phosphate	10	Room	Nil
Ammonium aluminum chloride	Molten	662-716 (350-380)	Very rapid
Ammonia anhydrous	100	104 (40)	<5.0 (<0.127)
Ammonia, steam, water	—	431 (222)	440 (11.2)
Ammonium acetate	10	Room	Nil
Ammonium bicarbonate	50	212 (100)	Nil
Ammonium bisulfite, pH 2.05	Spent pulping liquor	159 (71)	0.6 (0.015)
Ammonium carbamate	50	212 (100)	Nil
Ammonium chloride	Saturated	212 (100)	<0.5 (<0.013)
Ammonium chlorate (+ 215-250 g/l NaCl) (+ 36 g/l NaClO <sub>4</sub> )	300 g/l	122 (50)	0.1 (0.003)
Ammonium fluoride	10	Room	4.0 (0.102)
Ammonium hydroxide	28	Room	0.1 (0.003)
Ammonium nitrate	28	Boiling	Nil
Ammonium nitrate + 1% nitric acid	28	Boiling	Nil
Ammonium oxalate	Saturated	Room	Nil
Ammonium perchlorate	20	190 (88)	Nil
Ammonium sulfate	10	212 (100)	Nil
Ammonium sulfate + 1% H <sub>2</sub> SO <sub>4</sub>	Saturated	Room	0.4 (0.010)
Aniline	100	Room	Nil
Aniline + 2% AlCl <sub>3</sub>	98	316 (158)	>50 (>1.27)
Aniline + 2% AlCl <sub>3</sub>	98	600 (316)	840 (21.3)
Aniline hydrochloride	5	212 (100)	Nil
Aniline hydrochloride	20	212 (100)	Nil
Antimony trichloride	27	Room	Nil
Aqua regia	3:1	Room	Nil
Aqua regia	3:1	175 (79)	34.8 (0.884)

Media	C	T	R
Arsenous oxide	Saturated	Room	Nil
Barium carbonate	Saturated	Room	Nil
Barium chloride	5	212 (100)	Nil
	20	212 (100)	0.01 (0.000)
	25	212 (100)	Nil
Barium hydroxide	Saturated	Room	Nil
Barium hydroxide	27	Boiling	Some small pits
Barium nitrate	10	Room	Nil
Barium fluoride	Saturated	Room	Nil
Benzaldehyde	100	Room	Nil
Benzene (traces of HCl)	Vapor & liquid	176 (80)	0.2 (0.005)
Benzene (traces of HCl)	Liquid	122 (50)	1.0 (0.025)
Benzene	Liquid	Room	Nil
Benzene + trace HCl, NaCl and CS <sub>2</sub>	—	176 (80)	0.2 (0.005)
Benzoic acid	Saturated	Room	Nil
Bismuth	Molten	1500 (816)	High
Bismuth/lead	Molten	572 (300)	Good resistance
Boric acid	Saturated	Room	Nil
Boric acid	10	Boiling	Nil
Bromine	Liquid	86 (30)	Rapid
Bromine, moist	Vapor	86 (30)	<0.1 (<0.003)
Bromine, gas dry	—	70 (21)	Dissolves rapidly
Bromine-water solution	—	Room	Nil
Bromine-methyl alcohol solution	500 ppm	140 (60)	1.2 (0.030) some cracking
Bromine in methyl alcohol	5	—	757 (19.2)
N-butyric acid	Undiluted	Room	Nil
Calcium bisulfite	Cooking liquor	79 (26)	0.02 (0.001)
Calcium carbonate	Saturated	Boiling	Nil
Calcium chloride	5	212 (100)	0.02 (0.005)*
	10	212 (100)	0.29 (0.007)*
	20	212 (100)	0.61 (0.015)*
	55	220 (104)	0.02 (0.001)*
	60	300 (149)	<0.1 (<0.003)*
	62	310 (154)	2.0 and 16 (0.051 and 0.406)*
	73	350 (177)	84 (2.13)*
Calcium hydroxide	Saturated	Room	Nil
Calcium hydroxide	Saturated	Boiling	Nil
Calcium hypochlorite	2	212 (100)	0.05 (0.001)
	6	212 (100)	0.05 (0.001)
	18	70 (21)	Nil
	Saturated slurry	—	Nil
Carbon dioxide	100	—	Excellent
Carbon tetrachloride	99	Boiling	0.18 (0.005)
	Liquid	Boiling	Nil
	Vapor	Boiling	Nil
Chlorine gas, wet	>0.7 H <sub>2</sub> O	Room	Nil
	>0.95 H <sub>2</sub> O	284 (140)	Nil
	<1.5 H <sub>2</sub> O	392 (200)	Nil
	Liquid water on surface	Room	Nil

\*May corrode in crevices

\*\*TIMETAL Code 12 and TIMETAL 50A .15Pd immune

## Titanium Corrosion Rate Data - *Timetal* Commercially Pure Grades

These data were determined in laboratory tests and are intended only as a guide. Since service conditions may be dissimilar, TIMET recommends testing under the anticipated operating conditions.

C = Concentration %    T = Temperature °F (°C)    R = Corrosion rate, mpy (mm/y)

Media	C	T	R
Chlorine saturated water	Saturated	207 (97)	Nil
Chlorine header sludge and wet chlorine	—	207 (97)	0.03 (0.001)
Chlorine gas, dry	<0.5 H <sub>2</sub> O	Room	May react
Chlorine dioxide + H <sub>2</sub> O and air	5 in steam gas	180 (82)	<0.1 (<0.003)
Chlorine dioxide + some HOCl and wet Cl <sub>2</sub>	15	110 (43)	Nil
Chlorine dioxide in steam	5	210 (99)	Nil
Chlorine monoxide + some HOCl, Cl <sub>2</sub> & H <sub>2</sub> O	Up to 15	110 (43)	Nil
Chlorine trifluoride	100	<86 (30)	Vigorous reaction
Chloroacetic acid	30	180 (82)	<5.0 (<0.127)
Chloroacetic acid	100	Boiling	<5.0 (<0.127)
Chlorosulfonic acid	100	Room	7.5-12.3 (0.191-0.312)
Chloroform	Vapor & liquid	Boiling	0.01 (0.000)
Chloropicrin	100	203 (95)	0.1 (0.003)
Chromic acid	10	Boiling	0.1 (0.003)
	15	75 (24)	0.2 (0.006)
	15	180 (82)	0.6 (0.015)
	50	75 (24)	0.5 (0.013)
	50	180 (82)	1.1 (0.028)
Chromium plating bath containing fluoride	240 g/l plating salt	171 (77)	58.3 (1.48)
Chromic acid + 5% nitric acid	5	70 (21)	<0.1 (<0.003)
Citric acid	10	212 (100)	0.36 (0.009)
	25	212 (100)	0.03 (0.001)
	50	140 (60)	0.01 (0.000)
	50 aerated	212 (100)	<5.0 (<0.127)
	50	Boiling	5-50 (0.127-1.27)
	62	300 (149)	Corroded
Copper nitrate	Saturated	Room	Nil
Copper sulfate	50	Boiling	Nil
Copper sulfate + 2% H <sub>2</sub> SO <sub>4</sub>	Saturated	Room	0.7 (0.018)
Cupric carbonate + cupric hydroxide	Saturated	Ambient	Nil
Cupric chloride	20	Boiling	Nil
	40	Boiling	0.2 (0.005)
	55	246 (119) (Boiling)	0.1 (0.003)
Cupric cyanide	Saturated	Room	Nil
Cuprous chloride	50	194 (90)	<0.1 (<0.003)
Cyclohexylamine	100	Room	Nil
Cyclohexane (plus traces of formic acid)	—	302 (150)	0.1 (0.003)
Dichloroacetic acid	100	212 (100)	<0.5 (<0.013)
Dichloroacetic acid	100	Boiling	0.29 (0.007)
Dichlorobenzene + 4-5% HCl	—	355 (179)	4 (0.102)
Diethylene triamine	100	Room	Nil
Ethyl alcohol	95	Boiling	0.5 (0.013)
Ethyl alcohol	100	Room	Nil
Ethylene dichloride	100	Boiling	0.2-5.0 (0.005-0.127)
Ethylene diamine	100	Room	Nil
Ferric chloride	10-20	Room	Nil
	10-30	212 (100)	<0.5 (<0.127)
	10-40	Boiling	Nil
	50	236 (113) (Boiling)	Nil
	50	302 (150)	0.1 (0.003)
Ferric sulfate · 9 H <sub>2</sub> O	10	Room	Nil

Media	C	T	R
Ferrous chloride + 0.5% HCl + 3% resorcinol pH 1	30	175 (79)	0.2 (0.006)
Ferrous sulfate	Saturated	Room	Nil
Fluoroboric acid	5-20	Elevated	Rapid
Fluorine, commercial	Gas-liquid alternated	Gas 109(43) Liquid -320 (-196)	18-34 (0.457-0.864)
Fluorine, HF free	<sup>12</sup> Liquid <sup>12</sup> Gas	-320 (-196)	0.08 (0.002)
Fluorine, HF free	Liquid	-320 (-196)	<0.43 (0.011)
Fluorine, HF free	Gas	-320 (-196)	0.42 (0.011)
Fluorosilicic acid	10	Room	1870 (47.5)
Food products	—	Ambient	No attack
Formaldehyde	37	Boiling	Nil
Formamide vapor	—	572 (300)	Nil
Formic acid, aerated	10	212 (100)	0.18 (0.005)**
	25	212 (100)	0.04 (0.001)**
	50	212 (100)	0.04 (0.001)**
	90	212 (100)	0.05 (0.001)**
Formic acid, non-aerated	10	212 (100)	>50 (>1.27)**
	25	212 (100)	96 (2.44)**
	50	Boiling	126 (3.20)**
	90	212 (100)	118 (3.00)**
Formic acid	9	122 (50)	<5 (<0.127)
Furfural	100	Room	Nil
Gluconic acid	50	Room	Nil
Glycerin	—	Room	Nil
Hydrogen chloride, gas	Air mixture	Ambient	Nil
Hydrochloric acid, aerated	5	95 (35)	1.5 (0.038)
	10	95 (35)	40 (1.02)
	20	95 (35)	175 (4.45)
	37.5	95 (35)	1990 (50.6)
Hydrochloric acid	1	Boiling	>100 (>2.54)
	3	Boiling	550 (14.0)
	5	Boiling	400 (10.2)
Hydrochloric acid, nitrogen saturated	3	374 (190)	>1120 (>28.5)
Hydrochloric acid, nitrogen saturated	5	374 (190)	>1120 (>28.5)
Hydrochloric acid, nitrogen saturated	10	374 (190)	>1120 (>28.5)
Hydrochloric acid, oxygen saturated	3	374 (190)	>1120 (>28.5)
	5	374 (190)	>1120 (>28.5)
	10	374 (190)	>1120 (>28.5)
chlorine saturated	5	374 (190)	<1 (<0.025)
	10	374 (190)	>1120 (>28.5)
Hydrochloric acid, 200 ppm Cl <sub>2</sub>	36	Room	17.0 (0.432)
Hydrochloric acid, + 1% HNO <sub>3</sub>	5	100 (38)	Nil
+ 1% HNO <sub>3</sub>	5	200 (93)	3.6 (0.091)
+ 5% HNO <sub>3</sub>	5	100 (38)	0.84 (0.025)
+ 5% HNO <sub>3</sub>	5	200 (93)	1.2 (0.030)
+ 10% HNO <sub>3</sub>	5	100 (38)	Nil
+ 10% HNO <sub>3</sub>	5	200 (93)	7.2 (0.183)
+ 3% HNO <sub>3</sub>	8.5	176 (80)	2.0 (0.051)
+ 5% HNO <sub>3</sub>	1	Boiling	2.9 (0.074)
+ 5% HNO <sub>3</sub> + 1.7 g/l TiCl <sub>4</sub>	1	Boiling	Nil
Hydrochloric acid + 2.5% NaClO <sub>3</sub>	10.2	176 (80)	0.37 (0.009)
+ 5.0% NaClO <sub>3</sub>	10.2	175 (79)	0.25 (0.006)

\*May corrode in crevices

\*\*TIMETAL Code 12 and TIMETAL 50A .15Pd immune

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C = Concentration %    T = Temperature °F (°C)    R = Corrosion rate, mpy (mm/y)

Media	C	T	R
Hydrochloric acid,			
+ 0.5% CrO <sub>3</sub>	5	100 (38)	Nil
+ 0.5% CrO <sub>3</sub>	5	200 (93)	1.2 (0.031)
+ 1% CrO <sub>3</sub>	5	100 (38)	0.72 (0.018)
+ 1% CrO <sub>3</sub>	5	200 (93)	1.2 (0.031)
Hydrochloric acid,			
+ 0.05% CuSO <sub>4</sub>	5	100 (38)	1.56 (0.040)
+ 0.05% CuSO <sub>4</sub>	5	200 (93)	3.6 (0.091)
+ 0.5% CuSO <sub>4</sub>	5	100 (38)	3.6 (0.091)
+ 0.5% CuSO <sub>4</sub>	5	200 (93)	2.4 (0.061)
+ 1% CuSO <sub>4</sub>	5	100 (38)	1.2 (0.031)
+ 1% CuSO <sub>4</sub>	5	200 (93)	3.6 (0.091)
+ 5% CuSO <sub>4</sub>	5	100 (38)	0.8 (0.020)
+ 5% CuSO <sub>4</sub>	5	200 (93)	2.4 (0.061)
+ 0.05% CuSO <sub>4</sub>	5	Boiling	2.5 (0.064)
+ 0.5% CuSO <sub>4</sub>	5	Boiling	3.3 (0.084)
Hydrochloric acid,			
+ 0.05% CuSO <sub>4</sub>	10	150 (66)	0.68-1.32 (0.017-0.025)
+ 0.20% CuSO <sub>4</sub>	10	150 (66)	Nil
+ 0.5% CuSO <sub>4</sub>	10	150 (66)	Nil-0.68 (0.023)
+ 1% CuSO <sub>4</sub>	10	150 (66)	0.68 (0.023)
+ 0.05% CuSO <sub>4</sub>	10	Boiling	11.6 (0.295)
+ 0.5% CuSO <sub>4</sub>	10	Boiling	11.4 (0.290)
+ 0.2% CuSO <sub>4</sub>	10	Boiling	9.0 (0.229)
+ 0.2% organic amine			
Hydrofluoric acid	1.48	Room	Rapid
Hydrofluoric acid, anhydrous	100	Room	5.0-50 (0.127-1.27)
Hydrofluoric-nitric acid	1-HF -15 HNO <sub>3</sub>	Room	Rapid
Hydrogen peroxide	3	Room	<5 (<0.127)
	6	Room	<5 (<0.127)
	30	Room	<12 (<0.305)
Hydrogen sulfide, steam and 0.077% mercaptans	7.65	200-230 (93-110)	Nil
Hydroxy-acetic acid	—	104 (40)	1.2 (0.031)
Hypochlorous acid + ClO <sub>2</sub> and Cl <sub>2</sub> gases	17	100 (38)	0.001 (0.000)
Iodine, dry gas	—	70 (21)	<4 (<0.102)
Iodine in water + potassium iodide	—	Room	Nil
Iodine in alcohol	Saturated	Room	Pitted
Lactic acid	10-85	212 (100)	<5.0 (<0.127)
Lactic acid	10	Boiling	<5.0 (<0.127)
Lead	—	1500 (816)	Attacked
Lead	—	615-1100 (324-593)	Good
Lead acetate	Saturated	Room	Nil
Linseed oil, boiled	—	Room	Nil
Lithium, molten	—	600-900 (316-482)	Nil
Lithium chloride	50	300 (149)	Nil
Magnesium	Molten	1400 (760) & 1750 (954)	Limited resistance
Magnesium chloride	5-20	212 (100)	<0.4 (<0.010)*
Magnesium chloride	5-40	Boiling	Nil
Magnesium hydroxide	Saturated	Room	Nil
Magnesium sulfate	Saturated	Room	Nil
Manganous chloride	5-20	212 (100)	Nil
Maleic acid	18-20	95 (35)	.06 (0.002)
Mercuric chloride	1	212 (100)	0.01 (0.000)
	5	212 (100)	0.42 (0.011)
	10	212 (100)	0.04 (0.001)
	Saturated	212 (100)	<5 (<0.127)

Media	C	T	R
Mercuric cyanide	Saturated	Room	Nil
Mercury	100	Up to 100 (38)	Satisfactory
	100	Room	Nil
	—	700 (371)	119.4 (3.03)
Mercury + Fe	—	700 (371)	3.12 (0.079)
Mercury + Cu	—	700 (371)	2.48 (0.063)
Mercury + Zr	—	700 (371)	1.28 (0.033)
Mercury + Mg	—	700 (371)	3.26 (0.083)
Methyl alcohol	91	95 (35)	Nil
Nickel chloride	5	212 (100)	0.17 (0.004)
Nickel chloride	20	212 (100)	0.11 (0.003)
Nickel nitrate • 6 H <sub>2</sub> O	50	Room	Nil
Nitric acid, aerated	10	Room	0.19 (0.005)
	20	Room	9.69 (0.246)
	30	Room	0.17 (0.004)
	40	Room	0.08 (0.002)
	50	Room	0.08 (0.002)
	60	Room	0.02 (0.001)
	70	Room	0.18 (0.005)
	10	104 (40)	0.10 (0.003)
	20	104 (40)	0.21 (0.005)
	30	122 (50)	0.61 (0.015)
	40	122 (50)	0.64 (0.016)
	50	140 (60)	1.46 (0.037)
	60	140 (60)	1.56 (0.040)
	70	158 (70)	1.56 (0.040)
	40	392 (200)	24 (0.610)
	70	518 (270)	48 (1.22)
	20	554 (290)	12 (0.305)
Nitric acid, non-aerated	35	176 (80)	2-4 (0.051-0.102)
	70	176 (80)	1-3 (0.025-0.076)
Nitric acid	17	Boiling	3-4 (0.076-0.102)
	35	Boiling	5-20 (0.127-0.508)
	70	Boiling	2.5-37 (0.064-0.940)
Nitric acid, white fuming	—	Room Room	0.1 (0.003) Nil
	—	180 (82)	6.0 (0.152)
	—	252 (122)	<5.0 (<.127)
	—	320 (160)	<5.0 (<.127)
Nitric acid, red fuming	<about 2% H <sub>2</sub> O	Room	Ignition sensitive
Nitric acid, red fuming	>about 2% H <sub>2</sub> O	Room	Not ignition sensitive
Nitric acid + 0.1% CrO <sub>3</sub>	40	Boiling	0.12-0.99 (0.003-0.025)
Nitric acid + 10% FeCl <sub>3</sub>	40	Boiling	4.8-7.4 (0.122-0.188)
Nitric acid + 0.1% K <sub>2</sub> Cr <sub>2</sub> O <sub>7</sub>	40	Boiling	Nil-0.62 (Nil-0.016)
Nitric acid + 10% NaClO <sub>3</sub>	40	Boiling	0.12-1.40 (0.003-0.036)

\*May corrode in crevices

\*\*TIMETAL Code 12 and TIMETAL 50A .15Pd immune

## Titanium Corrosion Rate Data - *Timetal* Commercially Pure Grades

These data were determined in laboratory tests and are intended only as a guide. Since service conditions may be dissimilar, TIMET recommends testing under the anticipated operating conditions. C = Concentration % T = Temperature °F (°C) R = Corrosion rate, mpy (mm/y)

Media	C	T	R
Nitric acid, saturated with zirconyl nitrate	33-45	245 (118)	Nil
Nitric acid + 15% zirconyl nitrate	65	260 (127)	Nil
Nitric acid + 179 g/l NaNO <sub>3</sub> and 32 g/l NaCl	20.8	Boiling	5-11.6 (0.127-0.295)
Nitric acid + 170 g/l NaNO <sub>3</sub> and 2.9 g/l NaCl	27.4	Boiling	19-115 (0.483-2.92)
Oil well crudes, varying amounts of abrasion	—	Ambient	0.26-23.2 (0.007-0.589)
Oxalic acid	1	98.6 (37)	12 (0.025)
	1	Boiling	4247 (107.9)
	25	140 (60)	470 (11.9)
Perchloryl fluoride + liquid ClO <sub>2</sub>	Saturated	Room	20 (0.508)
	100	86 (30)	0.07 (0.002)
	99	86 (30)	Liquid 11.4 (0.290) Vapor 0.1 (0.003)
Phenol	Saturated solution	70 (21)	4.0 (0.102)
Phosphoric acid	10-30	Room	0.8-2 (0.020-0.051)
	30-80	Room	2-30 (0.051-0.762)
	1	Boiling	10 (0.254)
	10	Boiling	400 (10.2)
	30	Boiling	1030 (26.2)
Phosphoric acid + 3% nitric acid and 16% water	10	176 (80)	72 (1.83)
	81	190 (88)	15 (0.381)
	100	Room	0.14 (0.004)
	Saturated	Room	Nil
Phosphorous oxychloride	Saturated	Room	Nil
Photographic emulsions	—	—	<5.0 (<0.127)
Pthalic acid	Saturated	Room	Nil
Potassium bromide	Saturated	Room	Nil
Potassium chloride	Saturated	Room	Nil
Potassium chloride	Saturated	140 (60)	<.01 (0.000)
Potassium dichromate	—	—	Nil
Potassium ethyl zanthate	10	Room	Nil
Potassium ferricyanide	Saturated	Room	Nil
Potassium hydroxide + 13% potassium chloride	13	85 (29)	Nil
Potassium hydroxide	50	80 (29)	0.4 (0.010)
	10	Boiling	<5.0 (<0.127)
	25	Boiling	12 (0.305)
	50	Boiling	108 (2.74)
	50 to anhydrous	465-710 (241-377)	40-60 (1.02-1.52)
Potassium iodide	Saturated	Room	Nil
Potassium permanganate	Saturated	Room	Nil
Potassium perchlorate (Ti specimen cathodic)	20	Room	0.12 (0.003)
Potassium perchlorate + NaClO <sub>4</sub> , 600-900 g/l KCl, 0-500 g/l, NaCl, 0-250 g/l, NaClO <sub>3</sub> , 6-24 g/l	0-30	122 (50)	0.1 (0.003)
Potassium sulfate	10	Room	Nil
Potassium thiosulfate	1	—	Nil
Propionic acid	Vapor	374 (190)	Rapid
Pyrogallic acid	355 g/l	Room	Nil
Salicylic acid sodium salt	Saturated	Room	Nil
Seawater	—	76 (24)	Nil
Seawater, 4 1/2-year test	—	—	Nil
Sebacic acid	—	464 (240)	0.3 (0.008)

Media	C	T	R
Silver nitrate	50	Room	Nil
Sodium	100	to 1100 (593)	Good
Sodium acetate	Saturated	Room	Nil
Sodium aluminate	25	Boiling	3.6 (0.091)
Sodium bifluoride	Saturated	Room	Rapid
Sodium bisulfate	Saturated	Room	Nil
Sodium bisulfate	10	150 (66)	72 (1.83)
Sodium bisulfite	10	Boiling	Nil
Sodium bisulfite	25	Boiling	Nil
Sodium carbonate	25	Boiling	Nil
Sodium chlorate	Saturated	Room	Nil
Sodium chlorate + NaCl 80-250 g/l + Na <sub>2</sub> Cr <sub>2</sub> O <sub>7</sub> 14 g/l carbon 0.3-0.9 g/l	0-721 g/l	104 (40)	0.1 (0.003)
Sodium chloride	Saturated	Room	Nil
Sodium chloride pH 1.5	23	Boiling	Nil*
Sodium chloride pH 1.2	23	Boiling	28 (0.711)*
Sodium chloride, titanium in contact with teflon	23	Boiling	Corrosion in crevice
Sodium chloride, pH 1.2 some dissolved chlorine	23	Boiling	Nil*
Sodium citrate	Saturated	Room	Nil
Sodium cyanide	Saturated	Room	Nil
Sodium dichromate	Saturated	Room	Nil
Sodium fluoride	Saturated	Room	0.3 (0.008)
Sodium hydrosulfide + unknown amounts of sodium sulfide and polysulfides	5-12	230 (110)	<0.1 (<0.003)
Sodium hydroxide	5-10	70 (21)	0.04 (0.001)
	10	Boiling	0.84 (0.021)
	28	Room	0.1 (0.003)
	40	176 (80)	5.0 (0.127)
	50	135 (57)	0.5 (0.0127)
	73	265 (129)	7.0 (0.178)
50-73	370 (188)	>43 (>1.09)	
Sodium hypochlorite	6	Room	Nil
Sodium hypochlorite + 12-15% NaCl + 1% NaOH + 1-2% sodium carbonate	1.5-4	150-200 (66-93)	1.2 (0.030)
Sodium nitrate	Saturated	Room	Nil
Sodium nitrite	Saturated	Room	Nil
Sodium perchlorate	900 g/l	122 (50)	0.1 (0.003)
Sodium phosphate	Saturated	Room	Nil
Sodium silicate	25	Boiling	Nil
Sodium sulfate	10-20	Boiling	Nil
Sodium sulfate	Saturated	Room	Nil
Sodium sulfide	10	Boiling	1.08 (0.027)
Sodium sulfide	Saturated	Room	Nil
Sodium sulfite	Saturated	Boiling	Nil
Sodium thiosulfate	25	Boiling	Nil
Sodium thiosulfate + 20% acetic acid	20	Room	Nil
Soils, corrosive	—	Ambient	Nil
Stannic chloride	5	212 (100)	0.12 (0.003)
Stannic chloride	24	Boiling	1.76 (0.045)
Stannic chloride, molten	100	150 (66)	Nil
Stannic chloride	Saturated	Room	Nil
Steam + air	—	180 (82)	0.01 (0.000)

\*May corrode in crevices

\*\*TIMETAL Code 12 and TIMETAL 50A .15Pd immune



## Titanium Corrosion Rate Data - *Timetal* Commercially Pure Grades

These data were determined in laboratory tests and are intended only as a guide. Since service conditions may be dissimilar, TIMET recommends testing under the anticipated operating conditions.

C = Concentration %    T = Temperature °F (°C)    R = Corrosion rate, mpy (mm/y)

Media	C	T	R
Steam + 7.65% hydrogen sulfide + 0.17% mercaptans	—	200-230 (93-110)	Nil
Stearic acid, molten	100	356 (180)	0.1 (0.003)
Succinic acid	100	365 (185)	Nil
Succinic acid	Saturated	Room	Nil
Sulfanilic acid	Saturated	Room	Nil
Sulfamic acid	3.75 g/l	Boiling	Nil
Sulfamic acid	7.5 g/l	Boiling	108 (2.74)
Sulfamic acid + .375 g/l FeCl <sub>3</sub>	7.5 g/l	Boiling	1.2 (0.030)
Sulfur, molten	100	464 (240)	Nil
Sulfur monochloride	Major	395 (202)	>43 (>1.09)
Sulfur dioxide, water saturated	Near 100	Room	0.1 (0.003)
Sulfur dioxide gas + small amount SO <sub>3</sub> and approx. 3% O <sub>2</sub>	18	600 (316)	0.2 (0.006)
Sulfuric acid, aerated with air	1 3 5 10 40 75 75 75 1 3 5 80 80 Concen- trated Concen- trated	140 (60) 140 (60) 140 (60) 95 (35) 95 (35) 95 (35) Room Boiling 212 (100) 212 (100) 212 (100) Room Boiling Room Boiling	0.3 (0.008) 0.5 (0.013) 190 (4.83) 50 (1.27) 340 (8.64) 42 (1.07) 427 (10.8) 6082 (154.5) 0.2 (0.005) 920 (23.4) 810 (20.6) 316 (8.03) 7460 (189.5) 62 (1.57) 212 (5.38)
Sulfuric acid, aerated with nitrogen	1 3 5	212 (100) 212 (100) 212 (100)	282 (7.16) 830 (21.1) 1060 (26.9)
Sulfuric acid	1 5	Boiling Boiling	700 (17.8) 1000 (25.4)
Sulfuric acid + 0.25% CuSO <sub>4</sub>	5	200 (93)	Nil
+ 0.25% CuSO <sub>4</sub>	30	100 (38)	2.4 (0.061)
+ 0.25% CuSO <sub>4</sub>	30	200 (93)	3.48 (0.088)
+ 0.5% CuSO <sub>4</sub>	30	100 (38)	2.64 (0.067)
+ 0.5% CuSO <sub>4</sub>	30	200 (93)	32.4 (0.823)
+ 1.0% CuSO <sub>4</sub>	30	100 (38)	0.78 (0.020)
+ 1.0% CuSO <sub>4</sub>	30	200 (93)	34.8 (0.884)
+ 1.0% CuSO <sub>4</sub>	30	Boiling	65 (1.65)
+ 0.5% CrO <sub>3</sub>	5	200 (93)	Nil
+ 0.5% CrO <sub>3</sub>	30	200 (93)	Nil
Sulfuric acid vapors	96 96 96	100 (38) 150 (66) 200-300 (93-149)	Nil Nil 0.4-0.5 (0.010-0.013)
Sulfuric acid, + 10% HNO <sub>3</sub>	90	Room	18 (0.457)
+ 30% HNO <sub>3</sub>	70	Room	25 (0.635)
+ 50% HNO <sub>3</sub>	50	Room	25 (0.635)
+ 70% HNO <sub>3</sub>	30	Room	4.0 (0.102)
+ 90% HNO <sub>3</sub>	10	Room	Nil
+ 90% HNO <sub>3</sub>	10	140 (60)	0.45 (0.011)
+ 50% HNO <sub>3</sub>	50	140 (60)	15.7 (0.399)
+ 20% HNO <sub>3</sub>	80	140 (60)	62.5 (1.59)
Sulfuric acid saturated with chlorine	45 62 5 82	75 (24) 60 (16) 374 (190) 122 (50)	0.13 (0.003) 0.07 (0.002) <1 (<0.025) >47 (>1.19)
Sulfuric acid + 4.79 g/l Ti <sup>++</sup>	40	212 (100)	Passive
Sulfurous acid	6	Room	Nil
Tannic acid	25	212 (100)	Nil

Media	C	T	R
Tartaric acid	10-50 10 25 50 10 25 50	212 (100) 140 (60) 140 (60) 140 (60) 212 (100) 212 (100) 212 (100)	<5 (<0.127) 0.10 (0.003) 0.10 (0.003) 0.02 (0.001) 0.13 (0.003) Nil 0.2-0.49 (0.005-0.0121)
Terephthalic acid	77	425 (218)	Nil
Tetrachloroethane, liquid and vapor	100	Boiling	0.02 (0.001)
Tetrachloroethylene + H <sub>2</sub> O	—	Boiling	5 (0.127)
Tetrachloroethylene	100	Boiling	Nil
Tetrachloroethylene, liquid and vapor stabilized with ethyl alcohol	100	Boiling	0.02 (0.001)
Tin, molten	100	930 (499)	Resistant
Titanium tetrachloride	99.8	572 (300)	62 (1.57)
Titanium tetrachloride	Concen- trated	Room	Nil
Trichloroacetic acid	100	Boiling	573 (14.6)
Trichloroethylene	99	Boiling	0.1-5 (0.003-0.127)
Uranium chloride	Saturated	70-194 (21-90)	Nil
Uranyl ammonium phosphate filtrate + 25% chloride + 0.5% fluoride, 1.4% ammonia + 2.4% uranium	20.9	165	<0.1 (<0.003)
Uranyl nitrate containing 25.3 g/l Fe <sup>3+</sup> , 6.9 g/l Cr <sup>3+</sup> , 2.8 g/l Ni <sup>2+</sup> , 5.9 molar NO <sub>3</sub> , 4.0 molar H <sup>+</sup> , 1.0 molar Cl <sup>-</sup>	120 g/l U	Boiling	0.012 (0.000)
Uranyl sulfate + 3.1 molar Li <sub>2</sub> SO <sub>4</sub> + 100-200 ppm O <sub>2</sub>	3.1 molar	482 (250)	<0.078 (<0.020)
Uranyl sulfate + 3.6 molar Li <sub>2</sub> SO <sub>4</sub> , 50 psi O <sub>2</sub>	3.8 molar	662 (350)	0.22-17 (0.006-0.432)
Urea-ammonia reaction mass	—	Elevated temp. and pressure	No attack
Urea + 32% ammonia, + 20.5% H <sub>2</sub> O, 19% CO <sub>2</sub>	28	360 (182)	3.1 (0.079)
Water, degassed	—	600 (316)	Nil
Water, river, saturated with Cl <sub>2</sub>	—	200 (93)	Nil
Water, synthetic sea	—	95 (35)	Nil
X-ray developer solution	—	Room	Nil
Zinc, subjected to zinc ammonium chloride preflux	100	Molten	Withstood several thousand contact cycles
Zinc chloride	20 50 75 80	220 (104) 302 (150) 392 (200) 392 (200)	Nil* Nil* 24 (0.610)* 8000 (203.2)*
Zinc sulfate	Saturated	Room	Nil

\*May corrode in crevices

\*\*TIMETAL Code 12 and TIMETAL 50A .15Pd immune

## Corrosion Rate Data for *Timetal* 50A .15Pd

These data were determined in laboratory tests and are intended only as a guide. Since service conditions may be dissimilar, TIMET recommends testing under the anticipated operating conditions.

C = Concentration %    T = Temperature °F (°C)    R = Corrosion rate, mpy (mm/y)

Media	C	T	R
Aluminum chloride	10	212 (100)	<1 (<0.25)
	25	212 (100)	1 (0.25)
Calcium chloride	62	310 (154)	Nil
	73	350 (177)	Nil
Chlorine, wet	—	Room	Slight gain
Chlorine, H <sub>2</sub> O saturated.	—	Room	<1 (<0.025)
Chromic acid	10	Boiling	Slight gain
Ferric chloride	30	Boiling	Slight gain
Formic acid	50	Boiling	3 (0.076)
Hydrochloric acid, H <sub>2</sub> saturated	1-15	Room	<1 (<0.025)
	20	Room	4 (0.102)
	25	Room	11 (0.279)
	1	158 (70)	3 (0.076)
	5	158 (70)	3 (0.076)
	10	158 (70)	7 (0.178)
	15	158 (70)	13 (0.330)
	20	158 (70)	61 (1.55)
	25	158 (70)	169 (4.29)
	3	374 (190)	1 (0.025)
	5	374 (190)	4 (0.102)
	10	374 (190)	350 (8.89)
	15	374 (190)	1620 (41.1)
Hydrochloric acid, air saturated	1 and 5	158 (70)	<1 (<0.025)
	10	158 (70)	2 (0.050)
	15	158 (70)	6 (0.152)
	20	158 (70)	26 (0.660)
	25	158 (70)	78 (1.98)
Hydrochloric acid, O <sub>2</sub> saturated	3	374 (190)	5 (0.127)
	5	374 (190)	5 (0.127)
	10	374 (190)	368 (9.34)
Hydrochloric acid, Cl <sub>2</sub> saturated	3 and 5	374 (190)	<1 (<0.025)
	10	374 (190)	1140 (29.0)
Hydrochloric acid	5	Boiling	7 (0.178)
	10	Boiling	32 (0.813)
	15	Boiling	267 (6.78)
	20	Boiling	770 (19.6)
Hydrochloric acid + 5 g/l FeCl <sub>3</sub> + 16 g/l FeCl <sub>3</sub> + 16 g/l FeCl <sub>3</sub> + 16 g/l CuCl <sub>2</sub> + 16 g/l CuCl <sub>2</sub>	10	Boiling	11 (0.279)
	10	Boiling	3 (0.076)
	20	Boiling	113 (2.87)
	10	Boiling	5 (0.127)
	20	Boiling	146 (3.71)
Nitric acid	30	374 (190)	94 (2.39)
	30	482 (250)	Slight gain
	65	Boiling	26 (0.66)
	65	374 (190)	Slight gain
	65	482 (250)	Slight gain
Nitric acid, unbleached	60	Boiling	15.5 (0.394)
Phosphoric acid	10	Boiling	5.8 (0.147)

Media	C	T	R
Sodium chloride brine	—	200 (93)	0.0005 (0.000)
Sodium chloride	10	374 (190)	<1 (<0.025)
Sulfuric acid, N <sub>2</sub> saturated	5	Room	<1 (<0.025)
	10	Room	1 (0.025)
	40	Room	9 (0.229)
	60	Room	34 (0.864)
	80	Room	645 (16.4)
	95	Room	68 (1.73)
	5	158 (70)	6 (0.152)
	10	158 (70)	10 (0.254)
	40	158 (70)	87 (2.21)
	60	158 (70)	184 (4.67)
Sulfuric acid, O <sub>2</sub> saturated	80	158 (70)	226 (5.74)
	96	158 (70)	62 (1.57)
	1	374 (190)	5 (0.127)
	5	374 (190)	5 (0.127)
	10	374 (190)	59 (1.50)
	20	374 (190)	355 (9.02)
	1	374 (190)	5 (0.127)
	5	374 (190)	3 (0.076)
	10	374 (190)	5 (0.127)
	20	374 (190)	59 (1.50)
Sulfuric acid, Cl <sub>2</sub> saturated	30	374 (190)	2440 (62.0)
	1 and 5	374 (190)	<1 (<0.025)
	10	374 (190)	2 (0.05)
	20	374 (190)	15 (0.38)
Sulfuric acid, air saturated	30	374 (190)	3060 (77.7)
	5	158 (70)	3 (0.08)
	10	158 (70)	4 (0.10)
	40	158 (70)	37 (0.94)
	60	158 (70)	392 (10.0)
Sulfuric acid	80	158 (70)	447 (11.4)
	96	158 (70)	83 (2.1)
	5	Boiling	20 (0.05)
Sulfuric acid + 0.5 g/l Fe <sub>2</sub> (SO <sub>4</sub> ) <sub>3</sub> + 16 g/l Fe <sub>2</sub> (SO <sub>4</sub> ) <sub>3</sub> + 16 g/l Fe <sub>2</sub> (SO <sub>4</sub> ) <sub>3</sub> + 40 g/l Fe <sub>2</sub> (SO <sub>4</sub> ) <sub>3</sub>	10	Boiling	7 (0.18)
	10	Boiling	<1 (<0.025)
	20	Boiling	6 (0.15)
Sulfuric acid + 15% CuSO <sub>4</sub>	40	Boiling	87 (2.2)
	15	Boiling	25 (0.64)
Sulfuric acid + 10% FeSO <sub>4</sub> 11% solids, and 170 g/l TiO <sub>2</sub>	23	to 212 (100)	84 (2.13)
Sulfuric acid + 0.01% CuSO <sub>4</sub> + 0.05% CuSO <sub>4</sub> + 0.50% CuSO <sub>4</sub> + 1.0% CuSO <sub>4</sub>	30	Boiling	1090 (27.7)
	30	Boiling	1310 (33.3)
	30	Boiling	79 (2.01)
	30	Boiling	69 (1.75)

## Corrosion Rate Data for *Timetal* Code 12

These data were determined in laboratory tests and are intended only as a guide. Since service conditions may be dissimilar, TIMET recommends testing under the anticipated operating conditions.

C = Concentration %    T = Temperature °F (°C)    R = Corrosion rate, mpy (mm/y)

Media	C	T	R	Remarks
Ammonium hydro-oxide	30	Boiling	Nil	No hydrogen pick-up
Aluminum chloride	10	Boiling	Nil	500 hours
Aqua regia	(1 part HNO <sub>3</sub> -3 parts HCl)	Boiling	24 (0.610)	
Ammonium chloride	10	Boiling	Nil	500 hours
Chlorine cell off-gas	—	190 (88)	.035 (0.001)	3700 hours
Citric acid	50	Boiling	0.5 (0.013)	
Formic acid	45	Boiling	Nil	Natural aeration
Formic acid	88	Boiling	Nil	Natural aeration
Formic acid	90	Boiling	20.5 (0.521)	Natural aeration
Hydrochloric acid	5	120 (49)	0.1 (0.003)	
Hydrochloric acid	5	150 (66)	0.2 (0.005)	
Hydrochloric acid	5	200 (93)	1176 (29.9)	
Hydrochloric acid	2	200 (93)	1.2 (0.031)	
HCl + 2 g/l FeCl <sub>3</sub>	3.32	196 (91)	1.0 (0.025)	
HCl + 2 g/l FeCl <sub>3</sub>	4.15	196 (91)	2.3 (0.058)	
Sulfuric acid	0.54	Boiling	0.6 (0.015)	
Sulfuric acid	1.08	Boiling	35.4 (0.899)	
Sulfuric acid	1.62	Boiling	578 (14.7)	
Vapor above boiling HNO <sub>3</sub>	—	—	0.8 (0.020)	
MgCl <sub>2</sub>	Saturated	Boiling	Nil	500 hours
Sodium Sulfate	10	Boiling	Nil	Acidified to pH 1
5% NaOCl + 2% NaCl + 4% NaOH	—	Boiling	2.4 (0.061)	500 hours
NaCl	Saturated	600 (316)	Nil	500 hours



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